NO. OF COPIES RECEIVED 3		Form C-103		
DISTRIBUTION	RECEIVED	Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE /-	1006			
U.S.G.S.	MAY 7 1968	5a. Indicate Type of Lease		
LAND OFFICE		State X Fee.		
OPERATOR /	O. C. C.	5. State Oil & Gas Lease No.		
	ARTESIA, OFFICE	647		
SUNDS (DO NOT USE THIS FORM FOR PR USE "APPLICA"	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO! ION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	• (
1. OIL GAS		7. Unit Agreement Name		
2. Name of Operator	OTHER-	8, Farm or Lease Name		
DEPCO, Inc.		Artesia Unit		
3. Address of Operator		9. Well No.		
800 Central, Odess	a Texas 79760	22		
4. Location of Well	15/40	10. Field and Pool, of Wildcat		
1 -	1980 FEET FROM THE SOUTH LINE AND 1980	FEET FROM artesia		
		Millillillilli		
THE West Line, section	on 35 township 17s range 28e	NМРМ.		
	15. Elevation (Show whether DF, RT, GR, etc.) 3678 KB	12. County		
Öllilli	70/0, VP	Eddy		
16. Check	Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Data		
NOTICE OF I	ITENTION TO: SUB	SEQUENT REPORT OF:		
 1		· — —		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JO	lun to grad &		
	OTHER	un a prod		
OTHER				
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed		
work) SEE RULE 1 103.				
4 0 60 - 5 11 1 1		05001		
4-9-68: Pulled t	ubing and cleaned out by sand pump to	25881.		
4 10 60. Ban mode	and tubing to 2461! Potumed upli t	e production		
4-10-68: Ran rods and tubing to 2461. Returned well to production.				
	•			
	d			
	•			
		•		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.			
₽	•			
SIGNED PROTOS R	D. Yeates TITLE District Engineer	DATE May 3, 1968		
-				
APPROVED BY	resect THE SH AND GAS INSPECTOR	DATE		
CONDITIONS OF APPROVAL, IF ANY	والمسترية والمراجع والمراجع والمسترين المسترين المسترين المسترين المسترين المسترين المسترين المسترين المسترين المسترين			

	.				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C-11				
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Effective 1-1-65 Effective 1-1-65			
LAND OFFICE					
TRANSPORTER GAS	1		OCT 27 De/		
1. PRORATION OFFICE	_		O. C. C.		
DEPCO, Inc.			-		
Address Suite 204, First No	ational Bank, Artesia, I	New Mexico 88210			
Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Ga	From State	name and well number.		
Change in Ownership	Casinghead Gas Conder	nsate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Lease	Lease No.		
Artesia Unit	22 Artesia Queen	- · · - ·	or Fee State		
Location Unit Letter K; 198	BO Feet From The South Lir	ne and 1980 Feet From	The West		
	wnship 17 Range	28 , NMPM,	Eddy County		
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and core of this form is to be care!		
Name of Authorized Transporter of Oil Continental Pipe L		Artesia, New Address (Give address to which appro			
Continental Pipe L Name of Authorized Transporter of Ca					
Phillips Petroleum If well produces oil or liquids,	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected? Wh	en		
give location of tanks.	Temporarity Abandoned	Yes	September, 1960		
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi		New Well Holkovel Beepen			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			•		
V. TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)			
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left)			
OIL WELL	able for this d	lepth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas li	ft, etc.)		
OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size		
OII. WELL Date First New Oil Run To Tanks Length of Test	able for this d Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	signed by	
	(Signature)	
District	Fnaineer	

(Date)

District E	ng	neer	
	(7	"itle)	
November	1.	1967	

OH ANTON I TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.