

NEW MEXICO OIL CONSERVATION COMMISSION
REQUIREMENT FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUIREMENT FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

RECEIVED

JUN 19 1969

O. C. C.
ARTESIA, OFFICE

I. OPERATOR
Operator: DEPCO, Inc.
Address: 800 Central, Odessa, Texas 79760
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Artesia Unit</u>	Well No. <u>22</u>	Pool Name, including Formation <u>Artesia Queen Grayburg SA</u>	Kind of Lease State, Federal or Fed State	Lease No.
Location Unit Letter <u>K</u> <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>17</u> Range <u>28</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Navajo Refining Company, Pipe Line Division</u>	Address (Give address to which approved copy of this form is to be sent) <u>Artesia, New Mexico</u>			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Odessa, Texas</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>36</u>	Twp. <u>17</u>	Age. <u>23</u>
	Is gas actually connected?			When <u>September, 1960</u>

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
Elevations (DE, RKB, RT, G., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 60 for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chief Production Clerk

June 20, 1969

OIL CONSERVATION COMMISSION

1969

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

Request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply c plot wells.