

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western-Yates P. O. Box 445 Artesia, New Mexico
(Address)

LEASE State 647 WELL NO. 137 UNIT J S 35 T 17S R 28E

DATE WORK PERFORMED Noted below POOL Artesia

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perfs. & Sand-oil frac

Detailed account of work done, nature and quantity of materials used and results obtained.

March 13, 1957: At T.D. 2634'-lime, ran 2525' of new 4 1/2" J-55, API casing w/ Halliburton packer shoe & cemented w/ 300 sacks neat cement, WOC 10 days (Did not drill out plug).

March 23, 1957: Ran electric logs to 2525'

March 25, 1957: Perf. 28 h 2470-77', 100 gals. MCA 10,000 gals. / 20,000 # sd., set B.P. @ 2450', perf 16 h 2439-43', 16 h 2433-37', 100 gals. MCA 20,000 gals. w/ 40,000 # sd., set B.P. @ 2350', perf. 24 h 2336-42' 10,000 gals. MCA, 10,000 gals. w/ 20,000 # sd., set B.P. @ 2200' & perf. 40 h 2180-90', 10,000 gals. w/ 20,000 # sd., drilled out bridge plugs

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name L. A. Hanson

Title _____

Position Dist. Supp.

Date 10/1/57

Company Western-Yates

INVESTIGATION COMMISSION	
DATE	TIME
	5
	3
	1
FILE	1 ✓