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DEODATION OF	4-7		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	T FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND RANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS /		•	RECEIVED	
PROPATION OFFICE	→		IIIN 1 1966	
Operator Operator		DEPCO, Inc.	OCIV 1 1500	
Address		Suite 204 First National Bank Building	O. C. C. ARTESIA, OFFICE	
P. 0. Box 427,	Artesia, New Mexico	Artesia, New Mexico 88210 Other (Please explain)	orrug.	
Reason(s) for filing (Check proper b	Change in Transporter of:	Office (1 tedds capture)		
Recompletion	Oil Dry G			
Change in Ownership X	Casinghead Gas Conde	ansute		
If change of ownership give name and address of previous owner	International-Yates,	P. O. Box 427, Artesia,	New Mexico	
i. DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Lease No. Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal or Fee	
State 647	137 Arte	esia Queen Grayburg SA	State State	
Unit Letter J ; 19	980 Feet From The South Li	ne and 1980 Feet From	n The <u>East</u>	
Line of Section 35	Township 17 Range	28 , NMPM,	Eddy County	
		10	.*	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL X or Condensate	AS Address (Give address to which app	roved copy of this form is to be sent)	
Continental Pine	e line Company	Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Phillips Petrole	Casinghead Gas X or Dry Gas	Odessa, Texas		
If well produces oil or liquids,	Smit Sec. Twp.	Is gas actually connected?	When	
give location of tanks.	Temporarily Abandoned	Yes	September, 1960	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool		Plug Back Same Resty. Diff. Resty.	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Fring Date Same New York	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdaing Fiessard		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL		4.405	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granty or condendate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
annus ame on court	ANCE	OIL CONSER	YATION COMMISSION	
VI. CERTIFICATE OF COMPLI		J	JN 9 1966	
	and regulations of the Oil Conservation ed with and that the information give		tions	
above is true and complete to	the best of my knowledge and belie	BY		
		TITLE ON AND SAS (
0.		This form is to be filed	in compliance with RULE 1104.	

District Engineer

MAY 2 7 1966 (Signature)

Inis form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each gool in multiply