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SANTA FE	7	
FILE	/_	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	[Z]
	GAS	
OPERATOR		2
PRORATION OFFICE		
Operator		/
	V	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

}	SANIA FE /	REQUEST	-OR ALLOWABLE	Effective 1-1-65	
	FILE /-		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS REDE (VES	
	LAND OFFICE				
	TRANSPORTER GAS /			OOT 2 7 1967	
Ì	OPERATOR 2			2307	
1.	PRORATION OFFICE			0.00	
	Operator			ANTESIA, LEVICE	
	DEPCO, Inc.				
	Suite 204. First Nat	<mark>ional Bank, Artesia, N</mark> e	w Mexico 88210		
	Reason(s) for filing (Check proper box)		Other (Flease explain)		
	New We!l	Change in Transporter of:		name and well number.	
	Recompletion	Oil Dry Gas Casinghead Gas Conden	= •••••	047 #137.	
	Change in Ownership	Casinghead Gas Conden	sale		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease Nc.	
		21 Artesia Queen	C	ral or Fee State	
	Artesia Unit	ZI Allesia Queci	diajouig oil		
	Unit Letter J ;19	80 Feet From The South Line	e and 1980 Feet From	n The East	
				Fddy County	
	Line of Section 35 Tow	nship 7 Range	28 , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil				
	Continental Pipe Lir Name of Authorized Transporter of Cas	inghead Gas 😿 or Dry Gas	Artesia. New Address (Give address to which app	Mexico roved copy of this form is to be sent)	
	Phillips Petroleum (Odessa, Texa		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
	give location of tanks.	Temporarily Abandoned	Yes	September, 1960	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Outwell Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.				
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudged	Date Compil Head, to From			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		D ATTOWARTE (C)	(il and must be equal to or exceed top allow	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			S-4-B	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	·		 -		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Cendin of 1est	Pater Correguegra, Miniot.		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
			011 00110577	(ATION COMMISSION	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	VATION COMMISSION	
	I haveby contify that the cules and	egulations of the Oil Conservation	APPROVED	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by J. M. Strader (Signature) District Engineer (Title) November 1, 1967		av bla Gressett		
			are area of the second		
			TITLE	Will see the second sec	
			This form is to be filed i	n compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions.		
		ite)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 m completed wells.	ust be filed for each pool in multiply	
			III compasse nome		