1 1	ter l	II	1 1								
╾╎╾┽	- †	╌┼──┼		and a second			CO OIL CON			MISSION	
				+ . 41	Ang B		Rente Fe			MISSION	0
						+	Santa PC,	New Mexici		, VE	
	11								C	E	2
			_				WETT	DECODI	n €`	, H 19	þ
╌┼╌┼	╺╌╉╼╌╂┈				· · · ·			NUONI	лт	FBL	C.A
_+		┨╌╂							Y	(* , C.	OFFIN
		+ +		Mail later	to Distri	ct Office, Oil	Conservation C completion of w	ommission, to	which F	orm Ciller w	as sent no
<u> </u>				of the	e Commis	sion. Submit in	Conservation C completion of wa QUINTUPLIC	CATE, If	State L	and submit	6 Copies
LOCA	AREA 640 A TE WELL C	cres orrect	ly								
		West	ern-Y	ntes				itate 647	_		
		(Comp	any or Ope	nator)				(Let)	90)		
			Contraction of the local division of the loc				, Т.				
	Art	ed ia			*******	Pool,	Ed	dy		*****	County
ll is	360	f	eet from		ierth.	line and	1952	feet f	rom	Vest	lin
Section	35		If S	tate Land th	e Oil and	Gas Lease No	. js				
						ter and the second s	ng waa Complete				
	-										
			1 A 1				•••••••••••••••••••••••••••				
vation abr	ve sea level	at Top	of Tubin	g Head	3(161	The ir	oformation give	en is to h	be kept confid	ential unti
Nat	confide										
. 1, from	216	7	t		01L 73	SANDS OR 2	ł, from				
1, from 2, from		7	t	21	OIL 7.3	SANDS OB 2	t, from		to	••••••••	
1, from 2, from		7	t	2 21		SANDS OB 2	4, from 5, from 5, from		to	••••••••	
1, from 2, from 3, from		7	t	21	OIL 73 IMPORT	SANDS OB 2 	4, from 5, from 6, from 8 SANDS		to	••••••••	
1, from 2, from 3, from	216 on rate of	7 water in	t tr	2) 	OIL 7.3 IMPORI	SANDS OB 2 No. 4 No. 5 No. 6 ANT WATEE ater rose in hol	4, from 5, from 5, from 8 SANDS 1e.		to		
1, from 2, from 3, from lude data 1, from	216 on rate of	7 water in	ti ti nflow and	clevation to	OIL 7.3 IMPORT which w	SANDS OE 2 	4, from 5, from 5, from 8 SANDS I.e.	fcet	to		
1, from 2, from 3, from lude data 1, from 2, from	216 on rate of	7	ti ti ti nflow and	clevation to	OIL 7.3 IMPORT which wa	SANDS OF 2 No. 4 No. 5 No. 6 CANT WATER ater rose in hol	4, from 5, from 5, from 8 SANDS 1c.	fcet	to		
. 1, from . 2, from . 3, from :lude data . 1, from . 2, from . 3, from	216 on rate of	7	t tr	clevation to	OIL 7.3 IMPORT which wa	SANDS OE 2 No. 4 No. 5 No. 6 CANT WATEE ater rose in hol	4, from 5, from 5, from 8 SANDS 1e.	feet feet	to		
1, from 2, from 3, from lude data 1, from 2, from 3, from	216 on rate of	7	t tr	clevation to	OIL 7.3 IMPORT which wa	SANDS OE 2 No. 4 No. 5 No. 6 CANT WATEE ater rose in hol	4, from 5, from 5, from 8 SANDS 1c.	feet feet	to		
1, from 2, from 3, from lude data 1, from 2, from 3, from	216 on rate of	7	t tr	clevation to	OIL 7.3 IMPORT which was to	SANDS OE 2 No. 4 No. 5 No. 6 CANT WATEE ater rose in hol	4, from 5, from 5, from 8 SANDS 1e.	feet feet	to		
. 1, from 2, from 3, from lude data 1, from 2, from 3, from	216 on rate of	7 water in	t tr	clevation to	OIL 7.3 IMPORT which was to	SANDS OB 2 No. 4 No. 5 No. 6 ANT WATER ater rose in hol	4, from 5, from 5, from 8 SANDS 1e.	feet feet	to		
 1, from 2, from 3, from 4, from 81ZE 	on rate of	7 water in water in	t	2	OIL 7.3 IMPOBT which wa to	SANDS OB 2 No. 4 No. 5 No. 6 No. 6 N	4, from	feet feet feet feet	to		
 1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from SIZE 	on rate of	7	nflow and	2)	OIL 7.3 IMPORT which w to 	SANDS OB 2 No. 4 No. 5 No. 6 ANT WATER ater rose in hol	4, from	feet feet feet feet	to to to TIONS	PURP	
 1, from 2, from 3, from 1, from 2, from 3, from 4, from 81ZE 	216 on rate of weid PER 1 17 1h	7	nflow and	2)	OIL 7.3 IMPORT which with to	SANDS OB 2 No. 4 No. 5 No. 6 No. 6 N	4, from	fcet fcet fcet fcet FERFORA	to to to TIONS	PURP	DSE
1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from SIZE	216 on rate of weid PER 1 17 1h	water in	nflow and	2)	OIL 7.3 IMPORT which with to	SANDS OB 2 No. 4 No. 5 No. 6 No. 6 N	4, from	fcet fcet fcet fcet FERFORA	to to to TIONS	PURP	DSE
 1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from SIZE 	216 on rate of weid PER 1 17 1h	7	nflow and	2)	OIL 7.3 IMPORT which w to	SANDS OB 2 No. 4 No. 5 No. 6 ANT WATER ater rose in hold ASING BECO KIND OF SHOE Cruide	4, from	fcet fcet fcet fcet FERFORA	to to to TIONS	PURP	DSE
 1, from 2, from 3, from lude data 1, from 2, from 3, from 4, from SIZE 1/2^m 	216 on rate of weid PER 1 17 1h	7 water in ser oor	nflow and	2)	OIL 7.3 IMPORT which was to	SANDS OB 2 No. 4 No. 5 No. 6 ANT WATER ater rose in hold ASING BECO KIND OF SHOE Cruide	4, from	fcet fcet fcet fcet PERFORA 2167'-2	to to to TIONS	PURP Suri Pre	DSE ACC duction
. 1, from . 2, from . 3, from . 1, from . 2, from . 3, from . 4, from SIZE H 	216 on rate of weid PER s 17 1h 11. \$	7 water in ser oor	NEW OUSEI NEW OUSEI NEW OUSEI NEY NEY	clevation to	OIL 7.3 IMPORT which with to	SANDS OR 2 No. 4 No. 5 No. 6 No. 7 No. 6 No. 6 N	4, from	fcet fcet fcet fcet PERFORA 2167'-2	to to to TIONS	PURP	DSE ACC duction
 1, from 2, from 3, from clude data 1, from 2, from 3, from 4, from size size size 	216 on rate of weid PER 1 17 1h 11. 6 SIZE OF CASING 7#	Water in water in the second s	NEW (USE) NEW (USE) NEY NEY	2)	OIL 7.3 IMPORT which wa to	SANDS OR 2 No. 4 No. 5 No. 6 No. 7 No. 6 No. 7 No. 7 N	4, from	fcet fcet fcet fcet PERFORA 2167'-2	to to to TIONS	PURP Suri Pre	DSE ACC duction
. 1, from . 2, from . 3, from . 1, from . 2, from . 3, from . 4, from SIZE H 	216 on rate of weid PER s 17 1h 11. \$	Water in water in the second s	NEW OUSEI	clevation to	OIL 7.3 IMPORT which wa to	SANDS OR 2 No. 4 No. 5 No. 6 No. 7 No. 6 No. 6 N	4, from	fcet fcet fcet fcet PERFORA 2167'-2	to to to TIONS	PURP Suri Pre	DSE ACC duction
. 1, from . 2, from . 3, from . 1, from . 2, from . 3, from . 4, from . 5IZE 	216 on rate of weid PER 1 17 1h 11. 6 SIZE OF CASING 7#	Water in water in the second s	NEW (USE) NEW (USE) NEY NEY	2)	OIL 7.3 IMPORT which wa to	SANDS OR 2 No. 4 No. 5 No. 6 No. 7 No. 6 No. 7 No. 7 N	4, from	fcet fcet fcet fcet PERFORA 2167'-2	to to to TIONS	PURP Suri Pre	DSE ACC duction

Treated perforations with 30,000 lbs. sand using 392 barrels lease crude.

with 97.8 MCF gas, COR 815.

RECORD OF DRILL-STEM AND SPECIAL TESTS

•

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS USED		
Ro	tary tools w	ere used from Surface	feet to	215 feet and	l from	feet to
						feet tofeet.
		, ·		PRODUCTION		
Put	t to Produci	ing February 12,	,	19. 1961		
or	L WELL:	The production during the first	t hours was	129	barrels of liq	uid of which
		was oil;9	was emulsion;	. 9	% water; and	0% was sediment. A.P.I.
		Gravity	*************			t en
GA	S WELL:	The production during the first 2	4 hours was	М	.C.F. plus	barrels of
		liquid Hydrocarbon. Shut in Pres	surc	lbs.		· •
Le	ngth of Tin	ne Shut in		-		
	-					
	PLEASE	Southeastern N		(IN CONFORMANCI	E WITH GEOGI	RAPHICAL SECTION OF STATE):
T	A - b -	Stullionstorn 14		۰.		Northwestern New Mexico
Т. Т.	•			an n		•
						Kirtland-Fruitland
B.				ya		Farmington
Т.		8601	-			Pictured Cliffs
Т.				<u>.</u>		Mencfee
Т.	-	1248'		urger		Point Lookout
Т.		1800'		ash		Mancos
Т.		s		e		Dakota
Т.	Glorieta		T. Pres	nier 2164	Т.	Morrison
Т.	Drinkard		Т		Т.	Penn
Т.	Tubbs		Т		T .	
Т.	Abo		т	*****		
т.	Penn		Т			
т.	Miss					

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 470 580 649 870 1170 1559 2020 2140 2160	470 580 640 870 1170 1550 2020 2140 2215 TD	470 110 60 230 300 380 470 120 20 55 	Red rock Anhydrite Anhydrite & red bed Anhydrite & lime Anhydrite & lime Lime Lime & dolemite Lime Oil & Gas sand		No. Co CHERAA SAINTA PRORA STATE U. S. TRAA EILE	ARTES pies:Rbco TOR FE FICH OH	FICE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Esbruary 13, 1961
Company or Operator	Address
Name DAR arcuport	Posision & Title