•	10.44	Same of the second	
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DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE /		AND	RECETVED
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE			### ## A
TRANSPORTER OIL			ann i jaee
GAS /			
OPERATOR A			O. C. C.
PRORATION OFFICE Operator		DEPCO, Inc.	MATERIA, BELLE
Operator		Suite 204	
Address		First National Bank Building	
P. O. Box 42	7, Artesia, New Mexico	Artesia, New Mexico 88210	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership X	Casinghead Gas Conde	ensate	
If change of ownership give name	International-Yates, P.	O. Box 427. Artesia. Ne	ew Mexico
and address of previous owner	International lates, 1.	0: DOX 127; 111 COULTY	
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
State 647	170 Art	esia Queen Grayburg SA	State, Federal or Fee State
Location			
Unit Letter C ; 3	60 Feet From The North Li	ne and 1952 Feet From	The West
		-0 F1	· · · · · · · · · · · · · · · · · · ·
Line of Section 35	Township 17 Range	28 , NMPM, Ed	dy County
	mmn on our thin biamyinas C	A C	
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G.	Address (Give address to which appro	oved copy of this form is to be sent)
i e		ì	
Continental I	Pipe Line Company Casinghead Gas X or Dry Gas	Artesia, New M Address (Give address to which appr	oved copy of this form is to be sent)
	oleum Corporation	Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen
give location of tanks.	N 26 17 28	Yes	3-11-61
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaced			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	CACUE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	EOD ALLOWADIE (Tank must be	after recovery of total volume of load of	l and must be equal to or exceed top all
. TEST DATA AND REQUEST OIL WELL	chle for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
]			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chord Ciad
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Adfat - Drige	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	200900		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Tournd Mornor (burge) once but	_		
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
. CERTIFICATE OF COMPLE	2.100	IIIN 9	1966

TITLE RE EEU ERS MEEPESTES

JUN 9

m & arustron

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

MAY 2 7 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply