	NO. OF COPIES RECEIVED	•			
-	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
ľ	FILE /-		AND	Effective 1-1-65	
Ì	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
ľ	LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		5.1	
Ī	LDANISBORYER OIL /				
	TRANSPORTER GAS /				
ŀ	OPERATOR 1			•/	
.	PRORATION OFFICE			44 A - 24 - 24 - 24 - 24 - 24 - 24 - 24	
•	Operator			The Later Con	
İ	DEPCO, Inc;				
H	Address				
	Suite 204. First Nati	onal Bank, Artesia, New	Mexico 88210		
- 1	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	Change lease name	and well number.	
	Recompletion	Oil Dry Gas		and not inamed.	
- 1	·	Casinghead Gas Conden		#170	
Ĺ	Change in Ownership	Cdalligheda Cda Condon			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE			
-	Lease Name	Well No. Pool Name, Including Fo		Lease No.	
	Artesia Unit	10 Artesia, Queen	Grayburg SA State, Federal or	Fee State	
Ì	Location		•		
	1154 Letter / C . 360	Feet From The North Line	e and Feet From The	West	
	Unit Letter;;	Peet Floin TheB.m.			
	Line of Section 35 Tow	nship 17 Range	28 , NMPM, Ed	dv County	
i	Line of Section 35 Tow	nomp		<u> </u>	
	DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL GA	s		
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)	
		Raine of Administrative Transporter of the			
ł	Continental Pipe Line Company Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	Name of Administrative Transporter of Contract of the Contract				
	Phillips Petroleum Co	rporation	Odessa, Texas Is gas actually connected? When		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	, s gas		
1	give location of tanks.	N 26 17 28	Yes 3	3-11-61	
ļ	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	If this production is commingled wit COMPLETION DATA			Div. Bask Same Book Diff Books	
	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
		n - (X) Gas Well	New Well Workover Deepen I		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen F	P.B.T.D.	
	Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen F		
	Designate Type of Completio	n - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen I	P.B.T.D.	
	Designate Type of Completio	n - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen I Total Depth Top Oil/Gas Pay	P.B.T.D.	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen I Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n — (X) Gas Well Gas Well Oil Well Oil Well Gas Well Oil Well O	New Well Workover Deepen F Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	n — (X) Gas Well Gas Well Oil Well Oil Well Gas Well Oil Well O	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen F Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil another or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil another than the period of t	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.)	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil another or be for full 24 hours) Producing Method (Flow, pump, gas lift,	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil another than the period of t	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.)	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen I Total Depth Top Oil/Gas Pay DEPTH SET Ster recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.)	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil anpth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil anpth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil anpth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen I Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow etc.) Choke Size Gas-MCF	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Fubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF	
IV.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allow etc.) Choke Size Gravity of Condensate Choke Size	
V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate	
V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
V.	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	Total Depth Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION	
V.	COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen I Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET Depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION	
V.	COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen I Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TON COMMISSION	

Original signed by

J. M. Strader

District Engineer

November 1, 1967

(Signature)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.