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	U.S.G.\$.					
	LAND OFFICE					
	IRANSPORTER	OIL	1			
I.		GAS		<u> </u>		
	OPERATOR			<u> </u>		
	PRORATION OFFICE			<u> </u>		
	Operator					
	DEPCO, Inc					
	Address					
	800 Central, 0					
	Reason(s) for filing	(Check p	rope	r box,		
		1 1				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	7	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-55 RECEIVED		
U.S.G.S.	 	NSPORT OIL AND NATURAL GAS	KECDIVED		
LAND OFFICE IRANSPORTER OIL			SEP 1 7 1980		
OPERATOR /	_		O. C. D.		
PRORATION OFFICE			ARTESIA, OFFICE		
DEPCO, Inc					
Address 800 Central Od	essa, Texas 79760				
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Conversion from	injection		
Change in Ownership	Casinghead Gas Conden		_		
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL ANI	LEASE	ormation Kind of Lease	Lease No.		
Lease Name	Well No. Pool Name, Including Fo	2 4	i :		
Artesia Unit					
Unit Letter C: 3	Feet From The North Line	e and 1952 Feet From The	West		
Line of Section 35 T	Cownship 17S Range 2	8E , NMPM, Eddy	County		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	langue d'abie form in to be cont		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which approved Artesia New Mexico	copy of this form is to be sent;		
Navajo Relining (6)	Casinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)		
Phillips Petroleum C	Corporation	Odessa, Texas Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas access,	11-61		
	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oll Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comple					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Períorations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			Posted ID3		
			chra from		
			to produce 1808		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
3-18-80 Length of Test	6-20-80 Tubing Pressure	Pump Casing Pressure	Choke Size		
24 hrs.	30	10	open Ggs-MCF		
Actual Prod. During Test	Oil-Bbls.	Water = 22.01	TSTM		
125 Bbls.	17	108	1214		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Leadin of Lear				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIA	ANCE	11	TION COMMISSION		
I haraby cartify that the rules at	nd regulations of the Oil Conservation	SEP 1 8 1980 , 19, 19			
C	d with and that the information given the best of my knowledge and belief.	BY W. a. Dressett			
		TITLE	TITLE		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
1	R. L. Denney				
Productio					
FIORICETO	(Title)				
9-16-80	(Rate)				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.