Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED

v_{131}	RIC	ТЩ			
1000	Rio	Brazos	Rd. Aztec.	NM	87410

Santa Fe, New Mexico 87504-2088

MAR 1 4 1991

1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORIZ	ZATION	O. C. D.	
Operator	10 IR.	HINSPORT OIL	AND NATURAL GA	Neil A		
Morexco, Inc. p						
Address Post Office Box	481, Arte	sia, New M	Mexico 88211-0	481		
Reason(s) for Filing (Check proper box) New Well	_		Other (Please expla		766	
Recompletion	Oil Change i	n Transporter of: Dry Gas	Lease Oper	operato ations	r Effective Taken Over 2	1-1-91
Change in Operator	Casinghead Gas	- · -	nease open	acions	Taken Over 2	-10-91
f change of operator give name DeK and address of previous operator	alb Energy	Company,	800 Central,	Odessa,	Texas 79761	·
L DESCRIPTION OF WELL	AND LEASE					
Artesia Unit	Well No 8				1	ase No.
Location Location	0	Artesi	.a-Q-GR-SA	State,	Federal or Fee Stat	e 647
Unit Letter A	_:330	_ Feet From The _	N Lipe and	990 _{Fe}	et From TheE	Line
Section 35 Townshi	_{ip} 17s	Range 2	28 E , NMPM,		Eddy	County
III. DESIGNATION OF TRAN	NSPORTER OF	OIL AND NATU	IRAL GAS			
Name of Authorized Transporter of Oil	or Coad		Address (Give address to w	hich approved	copy of this form is to be se	ni)
Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas	Address (Give address to w.	hich approved	come of this form is to be a	ent)
If wall and have all U U	100 -					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	7	
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	or pool, give comming	ling order number:	J		
	Oil We	ell Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>	<u>i</u>	L	I ring Dack Salite Res v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth				
Perforations					Depth Casing Shoe	
	TUDDI	CASING ANT	CEL			
HOLE SIZE		TUBING SIZE	CEMENTING RECORD		54.0% of the	
			DEFIN SEI	7-1	SAÇKS CEM	- ?
				•	7-52-5	1
					Ma an	
V. TEST DATA AND REQUE	ST FOR ALLOY	VARIE			2	
OIL WELL (Test must be after			st be equal to or exceed top al	lowable for thi	is depth or he for full 24 hor	ere)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	ownp, gas lift,	etc.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	stual Prod Durine Test		Water - Bbls		G25- MCF	
The Front Daving 10st	Oil - Bbls.		WHEL- BOIL		Gas- MCF	
GAS WELL				·		
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI ODED ATOD CEDTURE	CATE OF CO	(DI IANCE	<u> </u>			
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the Oil Con	servation	OIL CO	NSERV	ATION DIVISION	NC
Division have been complied with an is true and complete to the best of my	d that the information ; y knowledge and belief	given above			With a Trace	
			Date Approve	ed	MAR 1 8 1991	
Revecea Ols	en		By0	RIGINIAL S	SIGNED BY	
Rebecca Olson	MIKE WILLIAMS					
Printed Name March 11, 1991	Title SUPERVISOR, DISTRICT IT					
Date		Telephone No.			the second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.