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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 14 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON WELLS FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company

Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **E** **1850** FEET FROM THE **North** LINE AND **710** FEET FROM
THE **West** LINE, SECTION **35** TOWNSHIP **17S** RANGE **28E** N.M.P.M.

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11593

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project

8. Name of Lease Name
Empire Abo Unit "F"

9. Well No.
37

10. Field and Pool, or Wildcat
Empire Abo

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

3687' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU on 12/6/77. Killed well & installed BOP. POH w/compl assy. WIH w/WL drill, drld pkr free @ 6246' & pushed to 6286'. Ran GR-Collar log. Set CIBP @ 6260' w/1 sk cmt dmpd on top of BP. PBD 6258'. Press tested csg to 1100# 30 mins OK. Spotted 100 gals acetic acid 6240-6147'. RO acid @ 6140'. Perf'd 5 1/2" OD csg 6220-6240' Abo w/2 JSPF. RIH w/2-3/8" OD EUE tbg OE @ 6177' & Lok-set pkr set @ 6141', on-off tool @ 6139' & 1.81 "F" nipple @ 6107'. Trtd perfs 6220-6240' w/300 gals 15% HCL acid, 500 gals 10# CaCl wtr, 500 gals LC, 2000 gals 60/40 DAD acid trtmt, flushed w/12 BLC. On 23 hr potential test 12/10/77 flwd Abo perfs 6220-6240', 670 BO, 1 BW & 398 MCFG on 48/64" ck, FTP 140#, GOR 594:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 12/13/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE 12/13/77

CONDITIONS OF APPROVAL, IF ANY: