Form C-10 able will b month of ered into	04 is to b be assigned complet the stock	be subm ed effection or k tanks	bmitted by hitted in Q ctive 7:00 recomplet . Gas must	UEST FOR the operator be UADRUPLICA A.M. on date of tion. The comp t be reported on	efore an initia ATE to the sa of completion letion date sh 15.025 psia a 	(GAS) AL l allowable will b me District Offic or recompletion, all be that date i t 60° Fahrenheit Hobbs, Ne (Place)	LOWABLE AUG e assigned to an e to which Form provided this f in the case of an t. Wiexies	y completed C y completed C G-101, was se dirny is filed d oil well when	New Well Recompletion Dil or Gas well. ent. The allow- uring calendar new oil is deliv-
WE ARE	HEREE	BY REG	QUESTIN I tinent	NG AN ALLON Ng Ng S	WABLE FOR tate "V"	A WELL KNO	DWN AS: 2 in	NW 14	
(Company or Operator)			190	(Lease) 9 Ser	, wen no	Rund ma Al	····/	/ 4 ,	
JJ Unit	Lotter	., Sec	2	., T. 410	., R	, NMPM.,			Pool
Edd	V		· · · · · · · · · · · · · · · · · · ·	County. Date	e Spudded	gust 3, 1960	Date Drilling	Completed An	gust 16, 1960
Please indicate location:						Total	Depth	PBTD	- <u>-</u>
	C	В	A	Top Oil/Gas P	ERVAL -				
				Perforations	6313-628	3" 4 jota/21	t	··· .	
E	F	G	H	Open Hole		Depth Casing	Shoe 63481	Depth Tubing	62821
				OIL WELL TEST					Challe
L	ĸ	J	I	Natural Prod.	Test:	_bbls.oil,	bbls water i	inhrs,	Choke min. Size
				Test After Ac	id or Fracture	Treatment (after	recovery of volu	ume of oil equa	al to volume of
M	N	0	P	load oil used):bb	ls,oil, 🧕	_bbls water in	9 hrs, 0	min. Size 14/64
				GAS WELL TEST	-				
	<u>. (</u> 147			Natural Prod.	Test:	MCF/Da	y; Hours flowed	Choke S	Size
tubing ,	Casing an	d Cemen	ting Recor	d Method of Tes	sting (pitot, b	ack pressure, etc	.):		
Size	Size Feet Sax			Test After Ac	id or Fracture	Treatment:	MX	CF/Day; Hours	flowed
8 5/	3 75	752 400		Choke Size	Method	of Testing:			
5 1/1	2 631	.8	800	Acid or Fract	ure Treatment	Give amounts of	materials used, s	such as acid, w	water, oil, and
34.						O gals LINE		A	
				Casing Press. Dir	Tubing Press.700	Date first oil run to	new tanks Augus	t 16 <u>, 1960</u>	
				Oil Transport	er Service	Pipe Idne (Company		
				Gas Transport					
Remarks	:			•••••				•••••••••	····· ·
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OIL ORINSERVATION COMMISSION ARTESIA DECRICE COFICE Mr. Charles Boundary 1 . Car n de la companya de Esta de la companya d -----.... OPATION ONICE WATE LAND CHISTO U.S. G. S. KAPISEURIER SILE . <u>Г</u>___

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