N.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

-----Depth Cleaned Out

AUG 1 8 1960

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Sunray Mid-Continent Oil Company N. M. State "Y" (Company or Operator) (Lease) 178 R 28E NMPM. Empire Abe 660 Well is.....line and..... If State Land the Oil and Gas Lease No. is. B-11593 August 3 Name of Drilling Contractor. Cactus Drilling Corporation Bex 32 Midland, Tome 3689 DF The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES 600h No. 1, from..... No. 2, from..... No. 5, from.....to... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from.....to... CASING RECORD WEIGHT PER FOOT NEW OR USED CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE Men 752 H gwee Hone Surface 6313-6283 Production MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED 800 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidimed w/1000 gals LTHE Result of Production Stimulation.

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

•			feet 1									
	were use		feet	to	feet	, an	d from	·····	feet to		.feet.	
	4 1 7 ()	: []		PROD	UCTION							
Put to Pro	ducing	8-36		, 19 60								
OIL WEL	L: The	production	during the first 24 ho	ours was 330	(9 hre)	barr	els of liqu	aid of which	60 %	was	
was oil;% was emulsion;							% water;	and	% w	as sediment. A	.P.I.	
	Gra	vity	API Core						_			
GAS WEL	L : The	production	during the first 24 ho			N	I.C.F. plu	S	••••	barre	ls of	
			rbon. Shut in Pressure.				ه.					
I anoth of	•	-										
-						3 70		CEACD	ADDICAL SECTIO	N OF STATE	71.	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONF							E WITH	GEUGK	Northwestern N		u):	
									T. Ojo Alamo			
T. Salt	Salt T. Silurian					· • • • • • • • • • • • • • • • • • • •		Т.	Kirtland-Fruitland			
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T. Queer T. Grayb	1941					T. Mancos						
T. San A	T. San Andres. T. Granite					T. Dakota						
T. Glorie						T. Morrison						
	13.88						T. Penn					
	T. Tubbs											
	1. 1100							Т.				
T. Miss			Т					T.	*	•••••		
				FORMATION	ON RE	CO						
From	То	Thickness in Feet	Format	ion	From	n	To	Thickness in Feet	Form	ation		
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	.	<u></u>	ATTACH SEPAR	RATE SHEET I	F ADDI'	10	NAL SPA	CE IS N	EEDED			
I he	rebv swea	r or affirm	that the information	given herewith is	a compl	ete	and correc	t record o	of the well and all w	ork done on it	so far	
			ailable records.	<u> </u>								
						1	ingrat.	17,19	60	(Date))	
Name	M	Aunt of the state)fid-Continen	OII Co.			or Title		Hebbe, No 1et Engineer	w Nextee		