	N.		· ·	- 			7	(Revised 7/1/82) (Form C-105)
				•	1	0 0 TI 00 TI	-	
					NEW MEXIC		RVATION COM	
						Santa Fe, N	ew Mexico [7]	EGEINE
	-						ULI	
	_		+			WELL R	ECORD	MAR 7 1955
								All Care Care
			+	Mail to Dist	rict Office. Oil	Conservation Con		Oil Cons. Coms formAR-103: Walticito fo
				later than tw	enty days after c		Follow instructions	in Rules and Regulation
	AREA 640 AC	RES	/	of the Comm	ission. Submit in	20111012101		
	TE WELL CO			itor)		HRY I	State	
	 T	(Compar	y or Opera	itor)	V	5 1 T	(Lease)	
ell No								
,		81.48	ATED	ST	Pool,	TORO		WEST lin
ell is	980 25	fee	t from	NORTH	line and	2000	feet from	lin lin
illing Com	mencedD	RCEN	BER	30 ,,	19 54 . Drillin	g was Completed.	MARCH 3R	a , 19. 55
ume of Dri	lling Contra	ctor	Sz	L.F.				
ldress								
austion abr	we sea level	at Top	of Tubing	Head			ormation given is to	be kept confidential unti
o. 1, from	20 22) <u>31</u> 277	to		L SANDS OR Z		to	
5. 3, from			t o			, 11011		
				IMPO	RTANT WATER	R SANDS		
			flow and	elevation to which	water rose in hol	le.		
	NONE			to				·····
o. 2, from				to			feet	
o. 3, from				to		••••••	feet.	
o. 4, from				to			feet	
					CASING RECO	RD		
SIZE	WEIG PER I		NEW (USEI		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8			USEL	475			· · · · · · · · · · · · · · · · · · ·	CATE
5			XXX	2275	BAKER P	LOAT	NONE	OIL STRING
					_		<u>.</u>	
		·]				<u> </u>		
		1			AND CEMENT		MUD	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING		ERE ET	NO. SACKS OF CEMENT	METHOD USED		RAVITY	MUD USED
	8	4	75	-0-				
	5	- 82	275	80	DENTON			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DOWELL, INCORPORATED SANDFRAG JOB MARCH I, 1955 - 10,000 GALS. OF OIL AND IS,000# SAND FROM 2277 20 2295 FT. PRODUCTION DEFORE TREATMENT WAS 4 BBLS. OF OIL FER 24 NOVES. PRODUCTION AFTER TREATMENT WAS 60 BBLS. OF OIL FER 24 HOURS.

THIS NOLE WAS DRILLED TO 2900 PT. BUT PLUGGED BACK TO 2305 PT. A PIVE FT. LEAD PLUG WAS SET FROM 2300 TO 2305 PT. Result of Production Stimulation

.....Depth Cleaned Out.....

)BD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED									
Rot	ary tools we	ere used from	feet to	2000	feet, a	nd from		feet to	fcet.	
Cal	ole tools wer	re used from	feet to	2000	feet, a	nd from	•••••	feet to	feet.	
				PRODUC	TION					
D	to Produci	MARCH	3rd,	19 55						
									700	
OII	L WELL:	The production du	ring the first 24 hou	rs was		barrels of	liqu	uid of which		ł
		was oil;	% was en	nulsion;		% water; and		%	was sediment. A.P.I.	
		Gravity								
~ .		х. ¹								
GA	S WELL:	The production du	ring the first 24 hou	rs was		M.C.F. plus			barrels of	i
		liquid Hydrocarbon	. Shut in Pressure	lbs.						
Le	ngth of Tim	ne Shut in								
	DIFAST	INDICATE BELO	W FORMATION /	POPS (IN CONF	VIR MAN	CE WITH GEO	GR	APHICAL SECT	ION OF STATE)	
	f Manse		utheastern New M	•				Northwestern		
Т.	Anhy		т.	Devonian			г.	Oio Alamo		
т.				Silurian				-	L	
B.	Salt		T .	Montoya			Г.	Farmington		•
Т.	Yates		Т.	Simpson			Г.	Pictured Cliffs		
Т.	7 Rivers		Т.	McKee			г.	Menefee		•-
Т.	Queen	•,	T .	Ellenburger		ว	Г.	Point Lookout	, ,	-
Т.	Grayburg.		T .	Gr. Wash			Г.	Mancos	••••••••••••••••••••••••••••••••••••••	
Т.	San Andre	. 2324 40	т.	Granite			r.	Dakota		•
Т.	Glorieta		т.				Г.	Morrison		•
Т.	Drinkard		т.	••••••	••••••		Т.	Penn		•
Т.							- •		·····	
Т.									••••••••••••••	
Т.										
Т.	Miss	······	T.				Т.	••••••		•
				FORMATION	N RECO	JKD				

rom	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		135	Gyp	· ·		I935	ANHY & R.R.
		T. #				203I	
		470	Red Bed			2050	
-		14				2288	
ĺ		615	ANEY			2295	
		670	ANHY.BROKEN		х -	2900	LINE T.V.
		785 830	ANHY		1		
		I395	ANNY. & R. B. Anny				PLUGGED BACK TO
		I4 25	RED SHALE				2300 FT.
		1495	ANHY				6
		1515	SAND				
		1545	ANHY				
		1860	RED ROCK				
		XXXX					
		1765	ANHY				
		1778	GRAY SAND				
		1800	ANHY AND RED ROCK	· ·			
		1810	ANHY				24
		1880	SAND			·••• .	
		I900 -	ANHY .				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far Address. Box 564, ARTEBIA, N. MEX. as can be determined from available records.

Company or Operator	Μ.	<i>C</i> .	WELCH	
911	0	1/		
Name 4		// .	<u>un</u>	