

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 01754

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Artesia Unit

8. Well No.

13

9. Pool name or Wildcat

Artesia, Q-G-SA (03230)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐

OTHER Injection

2. Name of Operator

Melrose Operating Company

3. Address of Operator

P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter F 1980' Feet From The North Line and 1980' Feet From The West Line

Section 35 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3668'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER As per Administrative Order #WEX 768 ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-30-01: MIRU - shot perf @ 1800' - cement top @ 1830' as per cement bond log - ran Computa log.

5-1-01: Cleaned out hole, changed out wellhead.

5-2-01: Rigged up BJ Services, ran in hole with tension packer set @ 1745', loaded backside w/500 psi. Moved packer to 1475' - mixed 200 sx 12.4# per/gal 1.98 cu. ft./sk tailed with 100 sx Cl C 2% CaCl, washed to pit. Displaced tubing and casing to 1650'. Ordered out bond log.

5-4-01: Ran bond log, holding pressure on casing. Top of cement @ 1380', shot new squeeze holes @ 510'. Call for cement.

5-5-01: BJ Services - pumped 200 sx, lite cement 1.89 yield & 200 sx Cl C 2% CaCl to displace to 100' above squeeze hole.

5-7-01: Started drilling cement @ 330' - drilled to 520' continued - ordered out bond log.

5-8-01: Ran CBL - showed good bond @ 520' to 330' - perforated @ 300' and @ 20', set packer & pumped down tubing w/reverse unit.

5-9-01: Rigged up BJ, set packer @ 80', pumped 200 sx BJ lite cement 1.89 at 12.4# - pumped cement & saw cement @ surface. Fell back, pumped 400 sx circulating, mixed 200 sx Cl C 2% CaCl, circulated. Circulated 44 bbls cement to pit. TOH w/packer WOC.

5-10-01: Began drilling out cement.

5-11-01: Drilled out cement to 2311'. 5-12-01: Drilled out to 2370'.

5-14-01: Nipple down BOP - hang tubing off - shut-in for day.

5-15-01: Ran in hole with tubing and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-2-01

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY mae Stollfeld TITLE Envi. Eng. Spec. I DATE 7/25/2001

CONDITIONS OF APPROVAL, IF ANY: