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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 27 1968

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Injection		7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc.		8. Farm or Lease Name
3. Address of Operator 800 Central, Odessa, Texas 79760		9. Well No. 14
4. Location of Well UNIT LETTER <u>G</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3683 Gr.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As permitted by NMOCC Case No. 3653 Order No. R-3311, plastic coated tubing with packer was set at 2298'. Commenced water injection on February 26, 1968 into the Premier formation.

On March 26, 1968, the annulus above the packer was loaded with an inert fluid.

*OH 2325-87*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. J. ...* TITLE District Engineer DATE March 26, 1968

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE APR 1 1968

CONDITIONS OF APPROVAL, IF ANY: