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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUN 2 6 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			-		,XICO 0130			O. C. D.			
	REQU	JEST FO	RALL	OWAB	LE AND	AUTHORIZ	ZATION	O. C. D. TESIA, OFFIC	E		
[. Operator		IO THAI	<u> 1870</u>	RI OIL	AND NA	FURAL GA		API No.			
SDX Resources, I	nc.						Well	-T-1 110.			
Address						<del></del>	1				
Post Office Box	5061,	Midla	nd,	Texas	79704						
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	iin)				
New Well		Change in 7		er of:							
Recompletion	Oil		Dry Gas	. —	Chang	e of Op	perato	r Effect	ive 6	-17-91	
			Condens		107	7					
and address of previous operator	rexco	, inc.	, P.	U. E	30X 481	, Artes	sia, N	ew Mexic	0 882	11-0481	
II. DESCRIPTION OF WELL	AND LE	ASE								,	
Lease Name	Well No. Pool Name, Includi				ng Formation			of Lease	ase No.		
Artesia Unit		15	A	rtesi	ia-O-GR	-SA	State,	Federal or Fee	Sta	te 647	
Location								***			
Unit Letter H	: 19	80	Feet From	m The	N Line	and	90 F	et From The	E	Line	
Section 35 Township		7.S	Dance	20	) TI NO	CD0.6		n 1 1		_	
Seedon 3.5 Townsin	<u>'</u>	<i>L</i> S	Range		RE, N	MPM,		Eddy		County	
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	įΣ.	or Condens		7		e address to wh	hich approved	copy of this for	m is to be se	nt)	
Navajo Refining	P. O. Box 175, Artesia, NM 88210										
Name of Authorized Transporter of Casing		-33	or Dry G	ias 🔚	Address (Giv	e address to wh	nich approved	copy of this for	m is to be se	nt)	
Phillips Petrole If well produces oil or liquids,	Um Co	npany,	т	1 7	4001	Penbroc	k , ode	essa, T	7976	0	
give location of tanks.	:	i	Twp.			y connected?	When				
If this production is commingled with that f	rom any ou	ner lease or p	1/S ool, give	28 E	I Yes	ber:	,	3-61			
IV. COMPLETION DATA					•					<del></del> -	
Designate Time of Completion	<b>~</b>	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		1				<u> </u>	<u></u>	<u>i i i</u>			
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
a remain of from the formation								Tubing Depth			
Perforations				<del></del>	L		······································	Depth Casing	Shoe		
		<del></del>									
					CEMENTI	NG RECOR	D			-	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Part 203			
								2-12-9			
			·	<del></del> -			<del></del>	Shg. O	g		
V. TEST DATA AND REQUES	T FOR A	ALLOWA	BLE		<u> </u>	<del></del> .	<del></del> -	,			
OIL WELL (Test must be after re	covery of t	otai volume o	f load oi	l and must	be equal to or	exceed top allo	owable for th	is depth or be fo	r full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Te	st			Producing Me	ethod (Flow, pi	ump, gas lift,	elc.)			
and of The					Casing Press			T <del>o .</del> .			
Length of Test	th of Test Tubing Pressure					ıre		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
-	0 20										
GAS WELL	<del></del>				<u> </u>	<del></del>					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sate/MMCF		Gravity of Co	Gravity of Condensate		
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		<del></del>	
	<u> </u>	<del></del>			<u> </u>						
VI. OPERATOR CERTIFIC	_			CE			IOE BY	ATION		<b>N</b> 1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my is			D MOOVE		il			AAT A T	120		
					Date	Approve	a				
Revere a Olot	$\mathcal{M}$					ORI	GINAI CI	CNED ~			
Signature Rebecca Olson Agent					By ORIGINAL SIGNED BY						
Printed Name Title					SUPERVISOR DISTRICT						
June 25, 1991 (	505)	746-65			Title	<del></del>			11	<del></del>	
Data	•		L	_	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.