

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

APR 21 '88

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
647

7. Unit Agreement Name

Empire Abo Unit

8. Farm or Lease Name

Empire Abo Unit "G"

9. Well No.

35

10. Field and Pool, or Wildcat

12. County

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐

2. Name of Operator ARCO OIL & GAS COMPANY

Division of Atlantic Richfield Company

3. Address of Operator

P.O. Box 1710 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM

THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3672 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

TA

☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run Bridge, plug to T.A. well

4-12-88 MIRU, Kill well w/40 bbl produced H₂O, install BOP & POH, TOH laid down pkr & WIH w/CIBP @ 6190' (RKB), laid down 1 jt & circulated 135 bbls 8.6# brine w/2 gal WT 675 per 10 bbl water - established circ. & closed csg valve - pressured up on csg to 500# for 15 min. Held OK. Test witnessed by Johnny Robinson, NMOCD. POH, laying down, left 1 jt on 6" x 600 tbg flange, removed BOP & left csg, tbg & surface
SI RDCL well T & A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Services Supv.

DATE 4-20,88

Original Signed By
Mike Williams

APPROVED BY
Oil & Gas Inspector

TITLE

DATE APR 25 1988

CONDITIONS OF APPROVAL, IF ANY: