			DFerfi	d异和31055)臣们
	ICO OIL CONSERVA		ION	ea 3455) (5 10) 18 2 5 1957
(Submit to appropriat	te District Office as	s per Commissio	THE REAL PROPERTY OF	ns. Comm.
COMPANY Western-Y	ates, P. O. Box A (Addres	45, Artesia, 1	lew Mexico	
	,		~	
LEASE State 647	WELL NO. 13	UNIT I'S	15 <u>T</u> 178	R 28E
DATE WORK PERFORME	D Feb. 17, 1957	POOL Arte	sia	
This is a Report of: (Che	ck appropriate bloc	k) Result	s of Test of Ca	ising Shut-off
Beginning Drillin	g Operations	Remed	ial Work	
Plugging		Sand-	erforate, se Sil fracture	
		the forestants	le used and re	cults obtained.

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran Gamma-Nuetron logs to T.D., perf. 12 h 2502-08', sand-oil fractured with 10,000 gal. refined oil / 20,000 # sand. Set B.P. @ 2498',perf. 16 h 2486-94', sand-oil fractured with 10,000 gal. refined oil / 20,000 # sand. Set B.P. at 2466', perf. 20 h 2456-62', sand-oil fracted with 12.500 gal. refined oil / 24,000 # sand. Set B.P. at 2256', perf. 20 h 2230-36', sand-oil fraced with 10,000 gal. refined oil / 20,000 # sand.

694 barrels of 24° gravity refined oil and 700 barrels of lease crude oil used on this treating job.

	and the second				
FILL IN BELOW FOR REMEDIAL	WORK REPORTS ONL	Y			
Original Well Data:					
DF Elev. TD PBD	Prod. Int	Compl Date			
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth			
Perf Interval (s)					
Open Hole IntervalF	Producing Formation (	s)			
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test					
Oil Production, bbls. per day		- <u></u>			
Gas Production, Mcf per day					
Water Production, bbls. per day			<del></del>		
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by		10			
	<b>T</b> 1 1	· · · · · · · · · · · · · · · · · · ·	pany) ormation given		
OIL CONSERVATION COMMIS	SSION above is true	and complete	to the best of		
A	my knowledge	1			
Name Malamstrong	Name Name	: I fan	sor		
Title	Position D1	st. Supt.	·		
Date V Date	Company We	Company Western-Yates			