

NEW ME TO OIL CONSERVATION COMMISSION E

FEB 2 8 1957

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

			of the Commi	sion. Submit in	QUINTUPLICA'	TR. If State	Land submit 6 Copies	
LOCATE	REA 840 ACRI E WELL CORF	es Rectly			1	, /im m	P	
	rn-Yate	es	(OF)	10000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(Lease)	r. 7	
	าวส	: NE	was SE v	4. of Sec3.5	т	17S , R	28E , NMP)	
	Arte	sia		Pool,	Eddy	*******************	Coun	
2	310	feet from	South	line and	330	feet from	<u> East</u> li	
	3.5	T£ Q+.	to Land the Oil an	d Gas Lease No.	647			
lling Comp	nenced	February	7	19.57 Drilling	was Completed	Februar	<u>у 12</u> , 19.2/	
me of Drill	ing Contract	OF	S. P. Yate	es Drlg. (<i>.</i> 0.			
dress			Artesia,	New Mexic	<u> </u>	her-040-201120-00420-00-040-11-00-		
vation abov	ve sea level at	t Top of Tubing	Head	3666 DF	The info	ormation given is	to be kept confidential ur	
			OI	L SANDS OR Z	ONES			
1. from	22301	to	22361	No. 4	from 2	5021	25081	
2 from	24561	to	24621	No. 5,	from	t	0	
. 3, from	24861	to	24941	No. 6	, from	t	0	
·			,	RTANT WATER			N.	
·lude data	on rate of w	ater inflow and	elevation to which					
1. from	Not kno	wn. hole	drilled w	ith Rotar	<u>y</u>	feet	••••••	
. 2, from			to			.feet		
. 3. from			to			feet		
o. 4, from		***************************************	to		***************************************	feet		
				CASING RECO		(
	WEIGHT NEW			KIND OF	7	PERFORATION	IONS PURPOSE	
SIZE	PER FO	OOT USE	AMOUNT	SHOE	, ,			
					P			
,				1	1	<u> </u>		
			MUDDING	AND CEMENT	ING RECORD	· · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED	
3/4#	711	598	75	pump			circula ted	
1/4"	4 1/2"	2525	200	H ·		-		
			RECORD OF	PRODUCTION	AND STIMULA	TION		
			he Process used, N					
Perf.	12 h 2	502-081,	sand-oil f	rac 10,000	O gals. /	20,000 #	sand	
Perf.	16 h 2	486-941.	11 11	10,000	O gals. 🗲	20,000 #	sand	
Perf.	20 h 2	456-621.	11 11	12,500	O gals. /	24,000 #	sand	
Panf	20 h 2	230-361	n ti	# 10,00¢	O gals. /	20,000 #	sand	
.1.51.4.4		mulation S	wahhed & f	lowed the	load oil	and flowe	ed 60 BOPD	
lesuit of Pr	oduction Stir		35.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	en. 26. AL. 16. Mg McDel . Mc				
* *	ξ	······	0 %		. 4	Denth Classe	d Out 2525 t	
***************	**************	α Č	***************************************	*******************************		Depth Cleane	d Out2525.1	

E)RD OF BRELSTEN AND SPECIAL TES

If drill-stem or other special tests or desciation surveys here made, submit report on separate sheet and attach hereto

704	MA	TT6	ED
- 100	-	UBB	

Rotary t	tools were	used from	O feet	25251	feet,	and from	i	feet to	fe c t.	
- Subject to	WAE (1UIII	ICEL 1			and from	>···	feet to	fcet.	
			_		UCTION					
Put to P	roducing.	Feb.	ruary 26	, 19.57						
OIL W	ELL: T	he producti	on during the first 24 ho	urs was	0	ba	rrels of lie	quid of which100	y	
	-	— • • • • • • • • • • • • • • • • • • •	2.50	musion;		% wate	r; and	% was sediment.	A.P.I.	
	•		350	,				~~ ,		
GAS WI	ELL: TI	e producti	on during the first 24 ho	urs was		. M , C.F . p	lus	barı	rels of	
			carbon. Shut in Pressure							
Length										
PLE	EASE IN	DICATE E	SELOW FORMATION	TOPS (IN CON	FORMAN	ICE WIT	H GEOGI	RAPHICAL SECTION OF STAT	E):	
T. Anh	47		Southeastern New h					Northwestern New Mexico		
			T.	Devonian		-				
			T.					Kirtland-FruitlandFarmington		
			T.	Simpson						
			т.	1.5 ==						
			70 т.	Ellenburger		•	Т.			
	,		бОт.							
				Γ. Granite				Dakota	••••••	
			т. Т.	***************************************				Morrison		
								_ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
			T.	***************************************						
			T.							
T. Miss.	•••••••••		т.	***************************************						
				FORMATIO	N RECO	ORD		\$	••••••	
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	Formation		
0	000	200								
0	209	209	caliche, red	bed &						
209	390	181	red bed							
390	614	224	anhy.				,	Core # 1 2450-250 Core # 2 2500-252	00	
614 865	865 1575	251 710	salt, anhy., anhy.,					Core # 2 2500-252	25	
1575		325	anhy., lime,	red bed						
1900		140	lime, w/stks	<pre>.red bed</pre>						
2040 2215	2215		anhy., lime	snells		100				
2398	2404	6	white sand							
2404 2488		84	lime							
2500		25	lime & sand							
2525			T.D		1			3	0	
					;				à	
				, the same of the		ļ		<i>;</i>		
								•		
			; — ·	,	4 - 2		<u> </u>	1 - /	P	
			· ·		1	1 /M	ا ن ، ا	-//:		
		· 	A POTT A COMP.			V	<u> </u>	· · · · · · · · · · · · · · · · · · ·	—	
			ATTACH SEPARAT	TE SHEET IF A	DDITION	VAL SPA	CE IS NE	EDED . (19	Ч	
I her	eby swear	or affirm	that the information give	en herewith is a	complete a	nd correct	record of	the well and all work done of 19	Mar	
as can be	determine	d from ava	ilable records.			-	_1_	05 30**		
_	^	· ·		••-		£	ebruar	cy 27, 1957 (Date)		
Company or Operator Western-Yates				Address P. O. Box 445, Artesia, N. M.						
Name .	U.	اعم	tunson					Supp.		
•)				— —		