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	OPIES RECEIVED Image: Constraint of the second se	NEW MEXICO OIL CO REQUEST F	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE U.S.G.S. LAND O TRANSP	ORTER OIL /	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	GAS RECEINED	
OPERAT	GAS /	/		JUN 1 1966	
PROR#1 Operator	NON OFFICE	V	DEPCO, Inc.	O. C. C.	
Address		FF	Suite 204 First National Bank Building	ARTESIA, OFFICE	
	P. O. Box 427, for filing (Check proper box)		Artesia, New Mexico 88210 Other (Please explain)		
New Well		Change in Transporter of:			
Recomple Change in	tion Ownership X	Oil Dry Gas Casinghead Gas Condens		·	
If change and addre	of ownership give name ss of previous owner	International-Yates, P.	. 0. Box 427, Artesia,	New Mexico	
DESCRI	PTION OF WELL AND L	EASE Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease	
Lease Na	State <u>647</u>	_	ia Queen Grayburg Sa	State, Federal cr Fee State	
Location	etter 2310	Feet From The South_Line	and 330 Feet From	m TheEast	
Unit L	25 -	17	28 , ММРМ,	Eddy County	
L					
DESIGN	ATION OF TRANSPORT Authorized Transporter of Oil	ER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
i i	Continental Pipe L Authorized Transporter of Cast	ine Company	Artesia, New Mex Address (Give address to which app	ico proved copy of this form is to be sent)	
Name of	Phillips Petroleun	Corporation	Odessa, Texas	When	
give loce	roduces oil or liquids, ation of tanks.	J 35 17 28	Yes	September, 1960	
If this pr	oduction is commingled wit	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'	
	ETION DATA ignate Type of Completio	n - (X)	New Weil Workover Deepen	Plug Back Same Res'v. Diri, Res'	
Date Spu		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Flevatio	ns (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
Perforat	ions		CEVENTING PECORD		
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
TEST	DATA AND REQUEST F	OR ALLOWABLE (Test must be c	ifter recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WI	ELL irst New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	of Test		Water-Bbls.	Gas - MCF	
Actual	Prod. During Test	Oll-Bbls.	Will - DDia		
I					
GAS W Actual	Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testin	g Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERT	IFICATE OF COMPLIAN	ICE		RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	, 19	
			BY_//dumme		
			TITLE MADE OUT INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo		
	Instal				
· <u> </u>	(Sig	nature)			
	District Engin	eer	able on new and recomplete	able on new and recompleted werst	
<u>t</u>	MAY 2 7 1966	Date)			
	- (/	Separate Forms C-104 must be filed for each pool in multi-		