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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 4 1970

O.C.C.

ARTESIA, TEXAS

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name
3. Address of Operator 800 Central, Odessa, Texas 79760	9. Well No. 20
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-70 Pulled tubing & Packer. Dumped 33 gallons frac sand and filled up to 2471'.

10-6-70 Ran Halliburton ESSU Bridge Plug set at 2394'. Squeezed perms 2456-62 with 150 sks. Class C Incor with 5# salt and 10# sand, & .02 of 1% CFR₂. Reversed out cmt. and ran bridge plug at 2177'. Squeezed perms at 2230-36' with 150 sks. Class C Cement with 5# salt, 10# sand & .02 of 1% CFR₂.

10-8-70 Drilled out bridge plug and circulated out sand to 2523'.

10-9-70 Pulled tubing & bit. Ran Gulberson HF Tension packer on plastic lined tubing set at 2472'.

Resumed injection. FS 2486-96 - 2502-08

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk

DATE 11-3-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE NOV 4 1970

CONDITIONS OF APPROVAL, IF ANY: