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## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Rec'd 4-8-52 0.C.C.

## REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 01) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Artesia, N. M. Place				3-20-52 V Date				
55 TZ - A 59TZ		TIPSOTNO	AN ATTOMADIE' EVID A METT	WORN AS.	-00 /s	1000/10		
WE ARE	. HEREBY REQ	UESTING A	AN ALLOWABLE FOR A WELI	I KNOWN AS:	99075	1720/E		
Red	l Lake Oil C		State	_Well No1	<u>8 in SW</u>	1/4SE	<b> 1</b> /4	
	Company o	r Operato	or Lease					
		~ 10		impore		<b>D</b> 1 1	<b>A</b>	
sectio	n_~~,	Т• <u> </u>	R. 28	un colenaio		F.aay	County	
Please	indicate 1	ocation:		()	a	1		
Tease	indicate i	ocationi	Elevation	Spuadea 5-	<u>3–51</u> Comp	0	<del>-9-51</del>	
			Total Depth <u>737</u> P.B.					
			7. 011/0ng Day 7.	23 (Dam)	Notion Des			
			Top ()il/Gas Pay 73 Initial Production Te	ost · Dump /	BOPRIOW	/e	SOPD OR CU. FT.	
				стр. і какр <u>. ц</u>		(	GAS PER DAY	
			Based on Bbls.					
ļ			Method of Test (Pitot, gauge, prover, meter run):					
			Size of choke in incl	nes				
			Tubing (Size) 2"		0	735	Feet	
			Pressures: Tubing					
. i	o							
			Gas/Oil Ratio			r		
I			t	Casing Perfo	rations:			
Unit 1	letter:	0						
			Acid Record:		Show of (	il,Gas and	water	
Casing	& Cementin	g Record	<u>500 Gals 733</u> t	o <u>737</u>	s/			
Siz	e Feet	Sax	<u>_500 Gals 733</u> t					
. ~.=			Gals t					
10	155	20	Shooting Record. Qts733t		S/			
			<u>20Qts733</u> t	.o <u>737</u>	S/			
7	728	50	Qts t	0	S/			
			Qts t	0	s/			
			Natural Production Te	xc++				
			Test after acid XXXXX	KXX 4 BOPD	Pumping	<b>{</b>	Flowing	
Dianca	indianto h	olow Low	nation Tops(in conforma	neo with re	ographical	section o	f state) .	
Flease	inultate p	erow tou	acton tops (in contorna	ince with ge	ographicai	section o	i state,.	
	S	outheaste	ern New Mexico		Northweste	ern New Mex	ico	
T. Anh	v		T. Devonian	Υ.	Oio Alamo			
T. Anhy T. Salt			T. Silurian T. Kirtland-Frui					
B. Salt					. Farmington			
T. Yates			T. Simpson	Т.	. Pictured Cliffs			
T. 7 Rivers					. Cliff House			
T. Queen					Wenefee			
T. Grayburg					Point Lookout			
T. San Andres					Mancos			
T. Glorieta T. Drinkard					Dakota Morrison			
T. Tubbs					Penn		·	
T. Abo								
T. Penn								
T. Mișs			T	T•				

Date first oil run to tanks or gas to pipe line: October, 1951								
Pipe line taking oil or gas: <u>Continental Pipe Line</u>								
Remarks:								
Red Lake Oil Company								
Company or Operator								
By: <u>Glenn Pollard</u> Signature								
Position: Agent								
Send communications regarding well to:								
Name: Red Lake Oil Company								
Address:Artesia, N.M.								
APPROVED, 19								
OIL CONSERVATION COMMISSION								
By: L.A. Hanson								
Title: Oil and Gas Inspector								

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