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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1	1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS				
	LAND OFFICE		RECEIVE	- · · · · · · · · · · · · · · · · · · ·				
	TRANSPORTER GAS	-	REGETTES					
	OPERATOR I	-	NOV 4 5 1074					
1.	PRORATION OFFICE	-	NOV 1 5 1974					
•	Operator							
	KERSEY & COMPANY							
	Address ARTESIA, OFFICE							
	P. O. Box 316, Artesia, New Mexico 88210							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Change in Transporter of:    Change in Transporter of:   Change leave wanted for fact days of the control of the cont							
	Recompletion Change in Ownership	Oil X Dry Go	**		£-1. 1 11. F			
	Change in Ownership	Casinghead Gas Conde	nsate fram . and	in a properties so				
	If change of ownership give name							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including F	ormation K	nd of Lease	Lease No.			
	Welch	18 Empire		ate, Federal or Fee State	B-1969			
	Location 0 cco	Sault	1720	_				
	Unit Letter ; 990	Feet From The South	ne and	Feet From The <u>East</u>				
	Line of Section 21	washin 17S	2SE NMPM	Edda				
	Line of Section Tov	wnship 1/3 Range	ZUL , NMPM,	Eddy	County			
ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	10					
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to v	which approved copy of this form is	to be sent)			
	Navajo Crude 0il P	urchasing Company		e., Artèsia, New Mex				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to u	hich approved copy of this form is	to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	give location of tanks.	0   21   17   28	No					
	If this production is commingled wit	th that from any other lease or pool,	give commingling order nu	ımber:				
IV.	COMPLETION DATA							
	Designate Type of Completion	on - (X)	New Well Workover	Deepen Plug Back Same Re	es'v. Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	D.P.T.D				
	Date Spudded	Date Compi. Reddy to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	, , , , , , , , , , , , , , , , , , , ,	-						
	Perforations	<del></del>	<u> </u>	Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT			
			<u> </u>					
V.	TEST DATA AND REQUEST FOOLL WELL	JR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or	exceed top allow			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
		<u>                                     </u>						
	Actual Prod. Test-MCF/D	Length of Test	D11- C-1					
	Actual Prod. 1681-MCF/D	Length of lest	Bbls. Condensate/MMCF	Gravity of Condensat	•			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size				
	. coming memor (proof) on proy	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Casing : .ossaio (Saste 14	, Choke Size				
<b>3.7 3</b>	OPPTIBLICATE OF COMPETANCE	TE	011 001	VISEBIATION COMMISSION				
				NSERVATION COMMISSIC	N			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 5 1974 . 19					
	Commission have been complied with and that the information given		7.17	1 Granate	-			
	above is true and complete to the	best of my knowledge and belief.	BY	y July was				
		1	TITLE OIL AND GA	S INSPECTOR				
			mula farm la 4a ta	filed in compliance mish and	E 1104			
	Hayed Kersen		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
•	(Signa	iture)	well, this form must be	accompanied by a tabulation	of the deviation			
	Partner	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely						
			⊓ All sections of thi	a roum must be illied off comb	FACATA TOL STIOM			

(Title)

(Date)

11/14/74

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.