RE NEW YEXICO OIL CONSERVATION COMP DEC 2

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE • New Well 5. Recompletion

(Form C-104) Revised 7/1/57

15

C E Boths This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas	<b>)</b>		
E ARE	HERERY R	EOUESTI	ING AN ALLOWABLE	(Place) FOR A WELL KNOWN	- 2A V		(Date)
Cast	te and W	lgzeli	Welch-Sta	to , Well No	1 :	NW	NW .
{Ce	ompany or Uj	perator)	(Le	case )			
D Unit L	ster Sco	35	, T <b>175</b> , R	28E., NMPM.,	Artesia		Pool
Eddy		· · · · · · · · · · · · · · · · · · ·	County. Date Spudde	ed 11-10-60 Da	te Drilling Co	mpleted 12	-16-60
	se indicate		Elevation 3676	G.LTotal Depth	2166	PBTD	2160
<u> </u>			Top Oil/Gas Pay	Name of Pro	od. Form. <b>G</b>	rayburg	
,D	C B	A	PRODUCING INTERVAL -	130 2140			
E	FG	H	Perforations 21	Depth		Depth	
-	-		Open Hole	Casing Shoe	2161	Tubing2	095
L	K J	I		3 bbls.oil, NO	bbls water in	<b>1</b> hrs, -	Choke min. Size
			Test After Acid or Fra	acture Treatment (after reco	overy of volume	of oil equal t	o volume of
M	N O	P		bbls.cil, No bbls		-	Chalia
		J	GAS WELL TEST -				
3(	GONTH	<u> </u>	- Natural Prod. Test:	MCF/Day; Ho	ours flowed	Choke Size	
ubing ,Car	sing and Com	enting Recon	_	ot, back pressure, etc.):			·
Size	Feet	Sax		acture Treatment:			
8-5/8	460	set		thod of Testing:			ea
4-1/2	2163	450	Acid or Fracture Treat	ment (Give amounts of mater	ials used, suc	h as acid, wate	r, oil, and
5	2095		sand): A/100, F/2 Casing 400 Tubing Press. 400 Press.	2000 gals. dl phus g 100 Date first new oil run to tanks	<u>35000 ib</u> 12-20-	60	
	1			e Permian Corpor			
				illips Atroleum Co			
marks:							
marks :	••••••						
marks :		•••••••••••••••••••••••••••••••••••••••	9 <sup>- 1</sup>				<u>.</u>
		·····					
I hereb		at the info	mation given above is	true and complete to the be		~ ~	······
I hereb		<sup>at th</sup> s info	mation given above is 1	Castle	and Wigs	ell	
I hereb proved	by certify th DE	C 2 3 190	<b>6U</b> , 19	Castle		ell	······
proved	by certify th DE	C 2 3 190	00 -	Castle	Company or Or	ell perator) All	
I hereb proved	by certify th DE	C 2 3 190	<b>6U</b> , 19	By: Basta	and Wigs	ell perator) All	
I hereb proved	by certify th DE IL CONSEI	C 2 3 190	COMMISSION	By: Pastne	Company or Op (Signature	ell perator) All	
I hereb proved	by certify th DE IL CONSEI	rvation	COMMISSION	By: Title Send Com	Company or Op (Signature	ell perator) ( ) egarding well to	):

¥

1

;

: : :

OPERATOR ARTESIA DISTRICTION No. Copies Received DISTRIBUT OPERATOR SANTA FE SANTA FE STATE LAND OFFICE STATE LAND OFFICE STATE LAND OFFICE TRANSPORTER FILE RULEASS OF AREAS

	1			· · · ·
		CO OIL C <mark>onserv</mark> Santa <b>fe, new</b>	ATION COM AISSIC MEXICO	Revised 7/1/55
١F	ile the original and	1 4 copies with th	e appropriate distri	CF OIfice)
	CERTIFICATE TO TRAI	OF COMPLIANC	CE AND AUTHORIZ. NATURAL GAS	ATION 2 3 1900 D. C. C. ARTESIA, OFFICE
Company o	r Operator	Castle and Wigse	Leas	
Well No.	1 Unit Lette	er_D_S 35 T 1	75 RE Pool A	tesia —
County	Eddy	Kind of Lease (	State, Fed. or Pate	nted) State
If well prod	luces oil or conder	isate, give locatio	on of tanks:Unit <b>D</b>	S 35 T 178 R 28E
Authorized	Transporter of Oi	l or Condensate	The Permian Corpo	ration (temporarily)
Address			Midland, Texas	
	(Give address to	which approved c	opy of this form is	to be sent)
Authorized	Transporter of Ga	s Phillips	-Petroleum Compar	y
Address	Bartlesville, Ok	lahoma	Date C	onnected <b>soon</b>
	(Give address to	which approved c	opy of this form is	
lf Gas is no	ot being sold, give	reasons and also	explain its present	disposition:
	waiting for comm	ction	·	
	·			
Reasons for	r Filing:(Please ch	leck proper box)	New Well	(X)
			Dry Gas () C'he	ad ( ) Condensate ( )
Change in C	Ownership	()	Other	
Remarks:	· · · · · · · · · · · · · · · · · · ·			planation below)
"	· .			
		,		
	igned certifies that ve been complied w		egulations of the Oi	l Conservation Com-
Executed th	his the <b>20</b> day of	December 1	9_60	
			By S. B.	Castle
Approved	DEC 23 1960	19	Title <b>Partner</b>	
OIL	CONSERVATION	OMMISSION	Company Castl	e and Wigsell

By	ML amistrous	
Title	OIL AND GAS INSPECTED	

Company	Castle and Wigzell				
Address	Box	868.	Midland,	Texas	

. :

OIL CONSERVATION COMMUNICIA ARTESIA DI CRICTICATION No. Copies Received DISTRIBUTION N/S <u>FUNES</u> OPERATOR 1 SANTA FE PROBATION OFFICE U. S. G. S. TRANSPORTER CEL ¢ PUREAU OF M NAS 0 i Ĺ.ţ

Ù

NUMBER OF COPIES RECEIVED								
SANTA FE	—   N	EW MEXIC	0.011	CONSER	VATION	сомиіст		ELVED
U.S.G.S.				CONVER				(Rev 3-55)
		MISCELL		OUS REP	ORTS O	N WELLS	5 DEC	2 3 1960
GAS PRORATION OFFICE OPERATOR	(Subm	it to appropri						
Name of Company		·		drase		······	ARTES	SIA: C
	d Wigsell					didland,		··· <del>··</del> ·······························
Lease Weich-State		Well No. 1	Unit Let	ter Section 	Township	175	Rang	e 28 E
Date Work Performed	Pool	A mta at a		yyu.u	County	10.4	<b>.</b>	
12-16-60	 ТНІС IS	Artesia A REPORT C	E. (Ch	ach appropria	ula block)	Ed	dy	
Beginning Drilling Operation		sing Test and				Explain):		
		-	Gement	J05 (		.xptutn).		
Detailed account of work done, na		medial Work				·····		
Hallibur ton come:								
Witnessed by J. B. Castl	•	Position	Part	artner Castle and Wigsell				
	FILL IN BEL				PORTS OF	NLY		sell
		ORIGIN	AL WEL					sell
DFElev. TD				LDATA				
Tubing Diameter		PBTD		L DATA	Producing	Interval	Co	mpletion Date
rubing Diameter	Tubing Depth	PBTD		L DATA String Diame			Co ting Dept	mpletion Date
Perforated Interval(s)	Tubing Depth	PBTD						mpletion Date
Perforated Interval(s)	Tubing Depth	PBTD	Oil	String Diame	ter			mpletion Date
	Tubing Depth		Oil : Prod		ter			mpletion Date
Perforated Interval(s) Open Hole Interval	<b>.</b>	RESULTS	Oil : Prod	String Diame lucing Forma DRKOVER	ter tion(s)	Oil Str	ting Dept	mpletion Date
Perforated Interval(s) Open Hole Interval Test Date of Test	Tubing Depth Oil Production B P D	RESULTS Gas Pro	Oil : Prod	String Diame lucing Forma DRKOVER Water P	ter		ting Dept	mpletion Date
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover	Oil Production	RESULTS Gas Pro	Oil : Prod S OF WC	String Diame lucing Forma DRKOVER Water P	ter tion(s)	Oil Str	ting Dept	mpletion Date h Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before	Oil Production	RESULTS Gas Pro	Oil : Prod S OF WC	String Diame lucing Forma DRKOVER Water P	ter tion(s)	Oil Str	ting Dept	mpletion Date h Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Oil Production	RESULTS Gas Pro MCI	Oil S Prod S OF WC oduction F P D	String Diame lucing Forma DRKOVER Water P B	ter tion(s) roduction PD	GOI Str GOI Cubic feet	ting Dept	mpletion Date h Gas Well Potential
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERVA Approved by	Oil Production BPD	RESULTS Gas Pro MCI	Oil S Prod S OF WC oduction F P D	String Diame lucing Forma DRKOVER Water P B hereby certify the best of	ter tion(s) roduction PD y that the in my knowled	Oil Str GOF Cubic feet	ting Dept	mpletion Date h Gas Well Potential MCFPD
Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERVA Approved by	Oil Production BPD TION COMMISSION	RESULTS Gas Pro MCI	Oil S Prod 5 OF WC oduction F P D	String Diame lucing Forma DRKOVER Water P B hereby certify the best of	ter tion(s) roduction PD y that the in my knowled	GOI Str GOI Cubic feet	ting Dept	mpletion Date h Gas Well Potential MCFPD

## 

··· • •

Mo. Copie 5: No. C