Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Bevised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

[R ALLOWAE ISPORT OIL							
Operator		IO INAN	ON I OIL	- VIAD IAW	I ONAL GA		.PI No.			
SDX Resources, In	nc.			<u></u>						
Post Office Box	5061,	Midla	nd, Texa				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Reason(s) for Filing (Check proper box) New Well		Change in T	ransporter of:	Oth	et (Please expla	iin)				
Recompletion	Oil	_	Ory Gas	Chanc	e of Or	perator	Effect	ive 6-	17-91	
Change in Operator		_	Condensate		, o om or			_,,	-, J <u>-</u>	
	rexco	, Inc.	, P. O.	Box 481	, Artes	sia, Ne	w Mexic	0 8821	1-0481	
II. DESCRIPTION OF WELL A	ND LE									
Lease Name Artesia Unit					-			Lease Lease No. Sederal or Fee State 647		
Location		11	ALLE	SIA-Q-C	IK-SH	1,		Stat	e 647	
Unit LetterD	.:3	<u>60 </u>	Feet From The	W Lin	e and	360 Fe	et From The	N	Line	
Section 35 Township	1	7S 1	Range 2	8E, N	мрм,		Eddy		County	
III. DESIGNATION OF TRANS										
Name of Authorized Transporter of Oil	<u>*</u>	or Condens	ate	i			copy of this form			
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petrole			01 Diy 045				essa, TX	-		
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.	Is gas actual		When		13100		
give location of tanks.	N	_	17S 28E	1 -		i	3-61			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or p	ool, give comming	ling order num	iber:					
	<i>a</i> s	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	Prod.	Total Depth	1	<u> </u>	P.B.T.D.			
					T 0:1/0 - P					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	ł				· · · · · · · · · · · · · · · · · · ·		Depth Casing S	Shoe		
	,	TUBING.	CASING AND	CEMENT	NG RECOR	RD.				
HOLE SIZE	1	SING & TU		DEPTH SET			SACKS CEMENT			
							fort 1	fort 50-3 2-12-91		
							7-12			
							Che	08		
V. TEST DATA AND REQUES							<u> </u>			
OIL WELL (Test must be after r			of load oil and mus					full 24 hours	.)	
Date First New Oil Run To Tank	Date of To	est		Producing N	fethod (Flow, pr	ump, gas lift,	etc.)			
Length of Test	Tubing Pr	essure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls		· · · · · · · · · · · · · · · · · · ·	Water - Bbls.			Gas- MCF			
GAS WELL	1									
Actual Prod. Test - MCF/D	Length of	Test		Bbis. Conde	Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casino Dree	Casing Pressure (Shut-in)			Choke Size		
results wiethou (place, back pr.)	Tuoing 11	resente (Stiffe	-w,	Casing Fres	Mie (Silut-III)		Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COMP	LIANCE				ATION	NAC:C		
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the infe	ormation give				J	'ATION D Ul 0 1 19		N	
Revecea Olson					ORIGINAL SIGNED BY					
Signature Agent Agent					By MIKE WILLIAMS					
Printed Name		<u> </u>	Title	Title		PERVISOR	, DISTRICT	Ħ		
June 25, 1991 (5051	746-65	30	H inte	<i>5</i>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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