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| Elevations Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
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Drawer 159, Artesia, Casinghead Cas X or Dry Address-Cive address to which appropriate D. Drawer 159, Artesia, Iquids Unit Sec. Two. Rge Is gas actually connected? Yes Indiate B 31 17S 28E Yes Sec. Indiate Inon New Well Workover Decon Decon Date Conol: Ready to Prod. Total Depth Total Depth Toblinc Casing & Tubing Size Depth Set Depth Set FOR ALLOWABLE (Test must be after recovery of total volume of loa equal to or exceed top allowable for this depth or Date of Test <th< td=""><td>Artesia, New Mexico, 882: Artesia, 87: Artesia, 88: Artesia, 88:</td><td>Artesia, New Mexico, 88211-1037 ate Well No. Pool Name, Including Formation Redlake-QN-GB-SA Kind of Lesse State) Federal or Fee ext From The West line and 2310 Feet From The North Line. Sec 31 T 175 R 28E H PoonFER OF DIL AND NATURAL CAS Softer OF DIL AND NATURAL CAS Oil X or Condensate</td><td>ate Well No. Pool Name, Including Formation Kind of Lesse Least ext From The West line and 2310 Feet From The North Line. 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