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1.	LAND OFFICE			
	TRANSPORTER	OIL		
	TRANSI GRIER	GAS	1	
	OPERATOR		1	
	PRORATION OFFICE			
				

	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISS					
1.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR OPERATOR OPERATION OFFICE						
••	Operator MCCLELLAN OLL CO	DDODATION					
	Address						
P. O. Box 848, Roswell, New Mexico 88201							
	Reason(s) for filing (Check proper box New We!!						
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde:		NNECTION			
	If change of ownership give name and address of previous owner	. A Cont. 6 6.25					
	DESCRIPTION OF WELL AND	リング・ナー					
	Lease Name YATES FEDERAL Care Location			eral or Fee NM-0458+60			
		O Feet From The SOUTH Lir	e and 330 Feet Fro	m The WEST			
	Line of Section 3 To	waship 15 SOUTH Range	EAST , NMPM,	County			
ΙΙ.	DESIGNATION OF TRANSPOR			proved copy of this form is to be sent)			
	Name of Authorized Transporter of Car KENNEDY ENGINEER	ANE COMPANY	Box 6697, Roswell	NEW MEXICO 88201			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	YES	When 8-26-74 MARCH 15, 1974			
v.	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order himber:H	AS BEEN SOLD.			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded 4/05/73	Date Compl. Ready to Prod.	Total Depth 2525 t	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation PREMIER	Top Oil/Gas Pay 2396 1	Tubing Depth 2360 *			
	Perforations	2396-2406' AND 2412	2-24201	Depth Casing Shoe 2523 t			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	10 4 "	14 <u>1</u> 11	25231	50 sx 265 sx			
٧.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of the pth or be for full 24 hours)	oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF			
	C =	AS WELL SEE ATTACHED COPY OF 4-POINT		1952			
	Actual Prod. Test-MCF/D	Length of Test	T. TEST. Bbls. Condensate/MMCF	Gravity of Condensate			
,	1952	24 HOURS					
	Testing Method (pitot, back pr.) FLOWING	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
1.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and a	regulations of the Oil Conservation	APPROVED 0CT 3 1974 , 19				
	Commission have been complied vabove is true and complete to the	vith and that the information given	BY W. a. Srassett				
	\bigcirc		TITLE OIL AND GAS INSPEC	TITLE			
	Jul IM	ne Clothan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Signal OPERATO						
	(Ti		able on new and recompleted				
		7 (+ ite)	Fill out only Sections I, well name or number, or transp	II, III, and VI for changes of owner, orter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.