

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068677

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HINKLE FEDERAL

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 8, T-16-S, R-29-E

12. COUNTY OR  
PARISH

EDDY

13. STATE

NEW MEXICO

14. PERMIT NO.

DATE ISSUED

O. C. C.

ARTESIA, OFFICE

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other RE-ENTRY

2. NAME OF OPERATOR

McCLELLAN OIL CORPORATION ✓

3. ADDRESS OF OPERATOR

P. O. Box 848, ROSWELL, NEW MEXICO 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below 660' FSL &amp; 1980' FEL

At total depth

RECEIVED

OCT 1 1973

15. DATE SPUDDED 8/27/73 16. DATE T.D. REACHED 9/04/73 17. DATE COMPL. (Ready to prod.) 9/08/73 P+H 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3678' G. L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD CLEAN-OUT TO 2832' 21. PLUG, BACK T.D., MD &amp; TVD 2360' 22. IF MULTIPLE COMPL., HOW MANY\* NONE 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NONE 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA-RAY NEUTRON

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 LB.	330'	10 1/4"	200 SX	NONE
5 1/2"	15 LB.	3129'	7-7/8"	492 SX	1232
* THIS WAS CASING ORIGINALLY PLACED IN OLD WELL.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

-2298 - 2300 2 SHOTS/FT.  
2305 - 2313 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2298 - 2313	1000 GALS.

33.\* PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or Shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

PRESIDENT

DATE

9/27/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)