(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land Office	Las Cruces	
Lease No		
Unit	Brewer	

Budget Bureau No. 42-R358.4.

30-015-02686

	PORTS ON WELLS
NOTICE OF INTENTION TO DRILL SUBSEQU	ENT REPORT OF WATER SHUT-OFF
	ENT REPORT OF SHOOTING OR ACIDIZING.
· ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	ENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	ENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	ENT REPORT OF ABANDONMENT.
	ENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATURE OF RE	PORT, NOTICE, OR OTHER DATA)
Breuton Loca HIII	New Mexico March 19 , 19 59
Diskery of the Control of the Contro	1442 C. C. (E.) 11 C. 22
Well No. 8 is located 660 ft. from S line	and 660 It. from line of sec
SR/L SR/L Sec. 11 16-S 29-K (1/4 Sec. and Sec. No.) (Twp.) (Range) (Undesignated (Field) (County or Subdivision)	N.M.P.M.
(½ Sec. and Sec. No.) (Twp.) (Range)	(Meridian)
(Field) (County or Subdivision)	New Mexico (State or Territory)
ECTIVE: Penrose Sand (Queen) FAL DEPTH: Approximately 2085* THOD OF DRILLING: Cable tools to total depth. SING PROGRAM: Will run approximately 400* of	-
rmation shut-off. If surface water is encount ment 10 3/4" casing with 50 sacks. If water is ction of the Queen formation will run approxim d with Aquagel and crude oil. If commercial p ring of 7" OD casing will be run and commented ILLING CONTRACTOR: Needham Drilling Company ILLING OPERATIONS TO COMMENCE: On or about Ma	s encountered in the Red Sand ately 1880° of 8 5/8° OD casing and roduction is indicated a production immediately above the pay horison.
rmation shut-off. If surface water is encount ment 10 3/4" casing with 50 sacks. If water is ction of the Queen formation will run approxim d with Aquagel and crude oil. If commercial p ring of 7" OD casing will be run and commented ILLING CONTRACTOR: Needham Drilling Company	s encountered in the Red Sand ately 1880° of 8 5/8° OD casing and roduction is indicated a production immediately above the pay horison. rch 27, 1959
rmation shut-off. If surface water is encount ment 10 3/4" casing with 50 sacks. If water is ction of the Queen formation will run approximate d with Aquagel and crude oil. If commercial paring of 7" OD casing will be run and commented HLLING CONTRACTOR: Needham Drilling Company HLLING OPERATIONS TO COMMENCE: On or about Ma	s encountered in the Red Sand ately 1880 of 8 5/8 OD casing and roduction is indicated a production immediately above the pay horison. Tch 27, 1959 Geological Survey before operations may be commenced.
rmation shut-off. If surface water is encount ment 10 3/4" casing with 50 sacks. If water is ction of the Queen formation will run approximate with Aquagel and crude oil. If commercial pring of 7" OD casing will be run and commented ILLING CONTRACTOR: Needham Drilling Company ILLING OPERATIONS TO COMMENCE: On or about Ma	s encountered in the Red Sand ately 1880° of 8 5/8° OD casing and roduction is indicated a production immediately above the pay horizon. Texas
mation shut-off. If surface water is encount nent 10 3/4" casing with 50 sacks. If water is tion of the Queen formation will run approximate with Aquagel and crude oil. If commercial pring of 7" OD casing will be run and cemented ELLING CONTRACTOR: Needham Drilling Company ELLING OPERATIONS TO COMMENCE: On or about Matunderstand that this plan of work must receive approval in writing by the Company General American Oil Company of	s encountered in the Red Sand ately 1880 of 8 5/8" OD casing and roduction is indicated a production immediately above the pay horison. The pay horison of 27, 1959 Geological Survey before operations may be commenced.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Sec	tion A.					•	Date	March	18, 1	959	
Well Loca Cour Name 1.	l No. 8 ated 660 nty 311 e of Produci Is the Oper Yes X If the answ consolidate "yes," Type	ng Formation ator the only o No er to question d by communitiz of Consolidati	Section Lir Elevation Perrose owner* in the one is "no," zation agreement	dedi	Tow 660 5 December of the interpretation of the process of the process of the interpretation of the process of th	wnshipFee edicate ooleage ou rests o se? Ye	16 S t From d Acres tlined f all s	Ran age on the the owne	ge_29 40 plat k rs bee	pelow?	is
3.	3. If the answer to question two is "no," below: Owner						and their respective interests				
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	ion. B						infor above to the and h	is to commation is trunched is trunched best belief. Copera Represe	in Sece and of my ican tor)	tion A comple knowle	te ete edge
3:	30 660 990 IZ	20 1650 1980 2310	2640 2000	1500	Ø-660' ×	1958 N MEXIOL	well plat from surve my su same the h belie Date Regis Engin	Surveyed tered Princer and	n show ion B otes o by me on and c my know d 3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3	n on the was placed from that correct whedge land sur	he otted al der the to and
3	30 660 990 IS	20 1650 1980 2310	2640 2000	1500	Icco St	20 0		ficate			

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLEY

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)