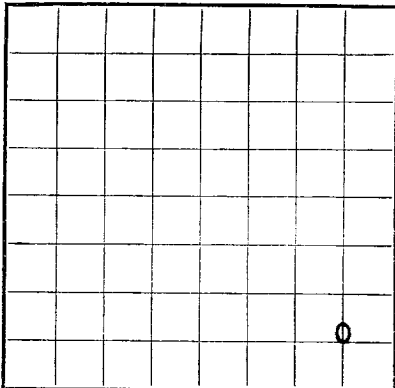




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **061638**
LEASE OR PERMIT TO PROSPECT **Brewer**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **GENERAL AMERICAN OIL CO. OF TEXAS** Address **P. O. BOX 416, LOCO HILLS, N. M.**
Lessor or Tract **Brewer** Field **Undesignated** State **New Mexico**
Well No. **8** Sec. **11** T. **16S.** R. **29E.** Meridian **N.M.P.M.** County **Eddy**
Location **660** ft. **N.** of **S** Line and **660** ft. **E.** of **E** Line of **Section 11** Elevation **3728'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed


R. J. HeardTitle **District Superintendent**Date **April 28, 1959**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 25**, 19 **59** Finished drilling **April 20**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **1332'** to **1339' (G)** No. 4, from _____ to _____
No. 2, from **2062'** to **2083'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1828'** to **1851'** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75#	8rd	Used	400'	Regular	400'			(Salt String Water String Production String)
8 5/8"	28#	8rd	Used	1869'	Regular	1870'			
7"	23#	8rd	Used	2056'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	400'	None	Obtained formation shut-off		
8 5/8"	1870'	"	Pump & Plug	Heavy	35 Sacks
7"	2059'	150	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____STIMULATION ~~RECORD~~ RECORD

Size	Shell used	Material used	Quantity	Date	Depth used created	Depth cleaned out
		20% HCl	500 gal.	4-21-59	2059-86'	
		Crude oil	61,824 gal	" "	" "	
		Ottawa Sand	90,200 lbs.	" "	" "	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2086** feet, and from _____ feet to _____ feet

DATES

April 28, 19 **59** Put to producing **April 28**, 19 **59**The production for the first 24 hours was **120** barrels of fluid of which **100%** was oil; **0%** emulsion; **0%** water; and **0%** sediment. Gravity, ~~XXX~~ **°API** **36.0°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. C. Crooks, Driller **Hollis Gray**, Driller
E. W. Farr, Driller **Ben Porter**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Sand & Caliche
10	235	225	Sand & Shale
235	314	79	Shale & Anhy
314	327	13	Gravel
327	346	19	Gravel & Shale
346	358	12	Broken Anhy
358	396	38	Red Shale
396	481	85	Anhy
481	892	411	Salt
892	1013	121	Anhy
1013	1066	53	Anhy & Lime
1066	1073	7	Red Shale
1073	1131	58	Anhy
1131	1142	11	Red Sand
1142	1196	54	Anhy & Shale
1196	1332	136	Anhy
1332	1339	7	Lime
1339	1548	209	Anhy
1548	1551	3	Lime
1551	1620	69	Anhy
1620	1658	38	Anhy & Shale
1658	1695	37	Anhy & Salt
1695	1828	133	Anhy
1828	1851	23	Red Sand
1851	2040	189	Anhy
2040	2049	9	Shale & Sand

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FROM-	TO-	TOTAL FEET	FORMATION
2049 2062 2083	2062 2083 2086	13 21 3	Sandy lime Sand Amy