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JUN 6 1975

ARTESIA OFFICE

8-1-75

Rule 306

22-123

8-1-75

I. PRORATION OFFICE

Operator

General American Oil Company of Texas

Address

P. O. Box 416 Loco Hills, New Mexico 88255

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Distilled Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Farmer

2

Undesignated

Grayburg

Kind of Lease

State, Federal or Fee Fed.

LC-06

Lease No.

1622

Location

Unit Letter

I

1650

Feet From The

South

990

Feet From The

East

Line of Section

12

Township

16-South

Range

29-East

NMPM

Eddy

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

North Freeman Avenue Artesia, N. M. 88210

Name of Authorized Transporter of Distilled Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks

I

12

16-S

29-E

Is gas actually connected?

NO

When

IV. COMPLETION DATA

Designate Type of Completion - (X)

X

Date Spudded

3-8-60

Date Cement Ready to Prod.

May 26, 1975

Total Depth

2640

P.B.T.D.

2639

Elevations (DF, RKB, RT, GR, etc.)

3745

Name of Producing Formation

Grayburg

Top Oil/Gas Pay

2566

Tubing Depth

2521

Perforations

Open Hole

2566-2639

Depth Casing Shoe

2640

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

6"

CASING & TUBING SIZE

5-1/2" 14 & 17#

DEPTH SET

2566'

SACKS CEMENT

150 cement

2-3/8" OD 4.7# EUE

2521'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

May 25, 1975

Date of Test

May 26, 1975

Producing Method (Flow, pump, gas lift, etc.)

Pumping

Length of Test

24 Hours

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

56 barrels

Oil-Bbls.

14

Water-Bbls.

42 load water

Gas-MCF

NONE

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy Crow

(For) District Superintendent

June 4, 1975

OIL CONSERVATION COMMISSION

JUN 9 1975

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-

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