BTATE OF NEW MEALO	OIL CONSERV	ATION DIVIS N	Form C-104 Revised 10-1-76	
CONTACT CONTRACTOR		0× 2088 W MEXICO 87501		
V 1.0.1.	JUL - 1 1986			
LAND GFFICE	· · · · · · · · · · · · · · · · · · ·	DR ALLOWABLE		
UPENATON	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATURAL GAS		
Creinial				
ARMSTRONG EI	NERGY CORPORATION 🗸		,	
P.O. Box 19 Reason(s) for filing (Chirch prope		CO 88201 Other (Please explain)		
New Well	Change in Transporter oli	Changed from	Phillips Petroleum	
Recompletion	Oil Dry G Casinghead Gas Conde	Company	June 1, 1986	
If change of ownership give no and address of previous owner		OMPANY 4001 Penbro	ok Odessa, Texas 79762	
DESCRIPTION OF WELL A	ND LEASE	Formation Kind of La	وي بر من مار مار مار مار مار مار مار مار مار المار مار 20 مار 20 مار مار مار مار مار مار مار مار مار می می م	
Farmer	Well No. Pool Name, Including I 2 Undesignat		Leves No. Level or Fee Federal IC-061622	
Location	1 (zo		m The East	
Unit Letter	1650 Feet From The South Li			
Line of Section 12	Township 16-S Range	<u> 29-Е , ммрм,</u>	Eddy County	
DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)	
Navajo Refining C	ompany - Pipeline Div.	P.O. Box 159, Artesia		
Name of Authorized Transporter of	Casinghead Gas 🚺 🛛 or Dry Gas 🛄			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	d with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA Designate Type of Comp		Now Well Workover Despen	Plug Bock Same Res'7. Dill. Res'y	
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, el	c.i Name of Producting Formation	Top Oll/Gas Pay	Tubing Depth	
		· ·	Depth Casing Shoa	
Perforations		:		
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
HOLESIZE			Past ID-3	
			Cha Op	
			i i i i i i i i i i i i i i i i i i i	
TEST DATA AND REQUES	r FOR ALLOWABLE - (Test must be a abl. for this de	fter recovery of total volume of load c pth or be for full 24 hours)	li and must be equal to or eleve top ener	
Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas		
Length of Test	Tubing Prosewo	Casing Pressure	Choke Stze	
Actual Prod. During Test	O11-Bbls.	Water-Bbis.	Gas-MCF	
JAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		Choke Site	
Testing Method (pitol, back pr.)	Tubing Pressure (shut-in)	Cosing Pressue (Shut-in)		
ERTIFICATE OF COMPLI	-		8 1986	
	nd regulations of the Oli Conservation with and that the information given	APPROVED Origin	al Signed By	
vivision have been complete with and that the knowledge and belief.		Les A	BYLes A. Clements	
- of the		TITLE Superv	n compliance with RULE 1104.	
1/BC//)	<i>i</i> l	owable for a newly drilled or deepened panied by a tabulation of the deviation portance with AULK 111.	
	(ignalwe)	wall, this form must be account	ordance with AULE 111.	
President (1914)		 tests taken on the well in work in must be filled out completely for shows All sections of this form must be filled out completely for shows able on new and recompleted wells. Fill, out only Sections I. II. III, and VI for changes of owners. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply 		
June 18, 1986				
	[12014]	Separata Forma C-104 m completed wells.	net be itled for each poor in ministra	
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	and a second	anda araa alaa ahaa ahaa ahaa ahaa ahaa ahaa ah	n an an an Anna an Anna Anna an Anna an	

