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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

JUL 1 0 1991

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8'	7410	IFOT FO		vicaled 67	-		O. C. D.	,		
I.	REQU	TO TRAN	NSPORT O	ABLE AND		RIZATION	O. C. D. Artesia, off	IC:		
Operator	<del></del>	IO INAN	SPORTO	IL AND N	ATUHAL		II API No.			
Vintage Drilling	Co.					""	11 AZ 1 140.			
P.O. Box 158, Lo	oco Hills.	NM 8825		<del></del>			······································	<del></del>	***	
Reason(s) for Filing (Check proper				T-9 - C			···			
lew Well	,	Change in T	ransporter of:		ther (Please exp	•		_	_	
Recompletion	Oil		Try Gas		-	ed from	Armstrong	Energy	Corpora	
hange in Operator	Casinghea	-	Condensate	7/1	/91					
change of operator give name ad address of previous operator	Armstrong			ion, P.O	. Box 197	73, Rosw	ell, NM 8	38201		
DESCRIPTION OF WE			)11 H	1	MI			1 <del></del>		
ease Name				luding Formation Kind			d of Lease No.			
<u>Farmer</u>	2 Undes						c, Federal of Reex LC=0616222			
OCRETION T	. 165	in -		South		990	· · · · · · · · · · · · · · · · · · ·	<del></del>		
Unit Letter	:103	, <u> </u>	ect Prom The	Li	ne and		Feet From The _	East	Line	
Section 12 Tow	vaship 16S	R	ange 29E		NMPM,		Eddy		County	
I. DESIGNATION OF THE	RANSPORTE	R OF OIL	AND NATI	JRAL GAS	<b>:</b>					
arms or Authorized Transporter of (		or Condensate	•	Address (G	ive address to w	hich approve	d copy of this for	m is to be s	eni)	
Navajo Refining Co	Ompany - Pi						, NM 882			
or remonized transporter or C	anigness Gas	or	Dry Gas	Address (G	ive address to w	hich approve	d copy of this for	m is to be so	ent)	
well produces oil or liquids, re location of tanks.	Unit		vp. Rge.	ls gas actua	ly connected?	Whe	n ?	<del></del>		
	$\frac{1}{1}$		16S 29E	No	-					
his production is commingled with COMPLETION DATA	that from any othe	r lease or poo	l, give comming	ling order nun	nber:					
Designate Type of Complete	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v	
te Spudded		Ready to Pro	<u> </u>	Total Depth	<u></u>	<u> </u>	<u> </u>	<del></del>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			P.B.T.D.			
			tion				Tubing Depth			
forations				1	-		Depth Casing Shoe			
	ייר	IDDIC CA	CDVC AVED							
HOLE SIZE	CASI	NG A TURIN	SING AND	CEMENTING RECORD			· ·			
	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TEST DATA AND REQU	EST FOR AL	LOWARI	F							
WELL (Test must be afti	er recovery of total			be equal to or	exceed top allo	unhle foe this	denth on he for	6.JJ 24 L	- 1	
e First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pu	πφ, gas lýt, e	ic.)	MI 24 NOW	5./	
gth of Test	The birth of the second							ested	TD-3	
p	I noing Press.	Tubing Pressure			Casing Pressure			Choke Size 7-12-9/		
al Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF You OF				
CHELL		<del></del>		·						
AS WELL ual Prod. Test - MCF/D									,	
	Length of les	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ng Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
OPED ATOP CERTURY	CATEGO	01.00				<del></del>				
OPERATOR CERTIFI	CATEOFC	OMPLIA	INCE			CEDV.	TION			
hereby certify that the rules and reg hivision have been complied with an	guiations of the Oil and that the informa-	Conservation		١	IL CON		TION DI	VISIO	<b>V</b>	
true and complete to the best of m	y knowledge and b	elief,	,,,,			JUI	L 1 0 1991			
$N \rightarrow E$	1/1			Date	Approved		<del></del>	<del></del>		
1' Jaru T	1 Just	an_			מומת.	84.4.				
Marie E. Durham Agent				By ORIGINAL SIGNED BY						
Marie E. Durham Agent				MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Date

7/10/91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT N

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 748-2941

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number of