



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 061438  
Unit SP-100

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL.....		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Las Alita, New Mexico October 13, 1958

Well No. 2 is located 660 ft. from S line and 660 ft. from W line of sec. 12

SW 1/4 Sec. 12 24-3 29-3 N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Unincorporated Elizabethtown New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3728 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

On October 7, 1958 we ran 2000' of 7" CG steel lined 2 1/2" stand now and used 18 casing to 2040' and cemented with 150 sacks cement provided by 30 barrels Aquagel. After standing cemented for 72 hours, we pressured open casing to 1700 psig, drilled plug, bailed hole down and re-ran baller. As shut-off proved complete drilling was resumed. Cementing and pressure testing done by Barton Oil Well Cementing Company.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company General American Oil Company of Texas

Address P. O. Box 416

Las Alita, N. M.

By

[Signature]  
L. J. Ward

Title

District Superintendent

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Loco Hills, N. M.  
(Place)

October 17, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas, Brewer, Well No. 2, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 12, T. 16-S, R. 29-E, NMPM, Undesignated Pool  
Unit Letter

Eddy

County. Date Spudded. 9-4-58

Date Drilling Completed 10-5-58

Please indicate location:

Elevation 3728'

Total Depth 2710'

PBTD 2080'

Top Oil/Gas Pay 2060'

Name of Prod. Form. Penrose Sand (Queen)

PRODUCING INTERVAL -

Perforations

Open Hole 2060' - 2080'

Depth Casing Shoe 2060'

Depth Tubing 2057'

OIL WELL TEST -

Bailing Test

Natural Prod. Test: 1.5 gal. oil, 0 bbls water in 1 hrs, 0 min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 148.48 bbls oil, 0 bbls water in 9 hrs, 0 min. Size 3/4

GAS WELL TEST -

Swabbing Test thru 2 1/2" tubing.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. HCl; 53,424 gals crude; 85,000 lbs. sand

Casing 200# Tubing 0 Date first new oil run to tanks 10-16-58

Oil Transporter Malco Refineries, Inc.

Gas Transporter None Available

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	408	Set & Pulled
8 5/8"	1857'	Knocked off @ 1792'
7"	2060'	150

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 10-20-1958, 19.

General American Oil Company of Texas  
(Company or Operator)

By: R. F. Miller  
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: General American Oil Company of Texas

Address: P. O. Box 416, Loco Hills, N. M.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Engineer

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator General American Oil Co. of Texas Lease Brewer

Well No. 2 Unit Letter M / S 12 T16-S R 29-E Pool Undesignated Wildcat

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit A S 14 T16-S R 29-E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc.

Address Artesia, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Gas is flared - No market available

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )

Remarks: \_\_\_\_\_ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of October 19 58

By R. F. Miller  
R. F. Miller

Approved 10/23/58 19 58

Title District Engineer

OIL CONSERVATION COMMISSION

Company General American Oil Co. of Texas

By M. L. Armstrong

Address P. O. Box 416

Title Oil and Gas

Loco Hills, N. M.