

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
(LC-061638)

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

Unit M, 660'FSL & 660'FWL, Sec 12, T-16-S, R-29-E

14. PERMIT NO.

API No. 30-015-02688

15. ELEVATIONS (Show whether DF, RT, or etc.)

3728'DF

RECEIVED BY

MAY 11 1987

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

91-008663-a LC-661638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

E Hi Lonesome Fed

8. FARM OR LEASE NAME

Brewer E. Hi Lonesome Fed.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

High Lonesome Queen

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

Sec 12, T-16-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14 thru

2-25-85: RU DDU, installed BOP. POOH with pkr. WIH w/csg scraper to clean out hole, could not get past 1815'. Fished 57' of junked tubing out of hole. WIH w/7" CIBP at 1800', spotted 50' of Class "C" cmt w/2% CaCl<sub>2</sub> on top of CIBP. Well displaced with 9.5 ppg mud laden fluid. Set 7" cement retainer at 1270' and pumped 200 sx of Class C cement. Ran temperature survey and found top of cement at 1050'. Perf'd csg at 400'. Set cement retainer at 390' and pumped 240 sx of Class C cement. Cement circulated to surface. Left 100' of cement on top of retainer. Set 35' cement plug. at surface and installed dry hole marker. Filled in hole and cleaned up location.

Plugging witnessed by Johnny Robinson - NMOCD/Artesia office.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Engineering Supervisor,

DATE August 25, 1986

(This space for Regional Office use)  
Acting Area Manager

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3.487

\*See Instructions on Reverse Side