NT MELLOC UIL CONSERVATION COT IISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (CHID) ALLOWABLE

Revised 7/1/57 ants cons New Well **Manual Print** 

(Form C-104)

ALC: N

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Loco Hills, New Maxico September 14, 1959 (Place)

	(Cor	npany or	Operator	PANY OF TEXAS Brewer', Well No. 19, in SW 14, SE 14, (Lease) T. 16-S, R. 29-E, NMPM., Undesignated 2000 Pool
<u> </u>	)	, S	Sec. 12	T 16-S, R 29-E, NMPM, Undesignated And Constant Pool
•••••				County. Date Spudded 8-8-59 Date Drilling Completed 9-6-59 Elevation 3738 Total Depth 2106 PBTD
	Pleas	e indicat	e location:	
D		C	BA	Top Oil/Gas Pay 2081 Name of Prod. Form. Penrose Sand (Queen) PRODUCING INTERVAL -
Е	EF		G H	Perforations Open Hole 2081 - 2106 Depth SWABBING TEST
L		K .	JI	CIL WELL TEST       SWABBING TEST       Choke         Natural Prod. Test:       4       bbls.oil,       0       bbls water in       1       hrs,       0       min. Size
M			o P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>415</u> bbls.oil, <u>O</u> bbls water in <u>23</u> hrs, <u>O</u> min. Size <u>3/4</u> <sup>m</sup> <u>GAS WELL TEST</u> <b>SWABBING TEST</b>
6601	TRIT.	& 1980		
	100	G 170	J. LIM	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubin	g ,Casi	ing and C	ementing Reco	rd Method of Testing (pitot, back pressure, etc.):
8	bize	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
10	3/4 <b>**</b>	<b>42</b> 0		Choke SizeMethod of Testing:
8	<u>5/8</u> "	19 <b>2</b> 9	Mudded & 29 Pulled	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals HCl, 61,866 gals. crude & 200,000 lbs. Sand.
	7 <b>#</b>	2077	150	Casing Tubing Date first new Press. <u>390#</u> Press. <u>0#</u> oil run to tanks <u>9-13-59</u>
				Cil Transporter Continental Pipe Line Company
	2#	<b>2</b> 055		Gas Transporter None
Rema	rks :			
				Dermation given above is true and complete to the best of my knowledge. 2 1.5 1959 19 General American Oil Company of Texas (Company or Operator)
			ERVATION	I COMMISSION By $R_{\bullet}$ $F_{\bullet}$ Miller (Signature)
By: W. M. Misse			Aise	Title District Engineer Send Communications regarding well to:
Title .		ुः 	• <b>#</b>	Name General American Oil Co. of Texas

Address P. O. Box 416, Loco Hills, N. M.