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SANTA FE
FILE
U.S.W.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

*Information Copy*Form O-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JAN 10 1966

General American Oil Company of Texas

P. O. Box 416, Loco Hills, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐ Change in Lease ☐ Extension of Lease ☐ Change in Ownership ☐ Change in Operator ☐ Change in Transporter ☐ Other (Please explain)

Use of gas on company offset lease.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name	Section	County	Kind of Lease
Brewer	MM-0556811	22	Undesignated Gb.	State, Federal or Free
Location	Direction	Year	Feet from Top	East
J	1960	South	1980	East
Section	Township	Range	County	
12	16-S	29-E	Ledy	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Name of Authorized Transporter of Natural Gas	Address to which approved copy of this form is to be sent
General American Oil Company of Texas	General American Oil Company of Texas	P. O. Box 416, Loco Hills, New Mexico
If well produces oil or liquids, give location of tanks.	Yes (Metered)	When April 1, 1965

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	X
Date Spudded	Date Completed	Depth
9-17-59	10-22-59	2624'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Depth Casing Shoe
3739' DF	Premier	2550-2604
Perforations		2548'
Open hole.		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
	10 3/4"	390
	8 3/8"	1887
	5 1/2"	2548
		SACKS CEMENT
		Obtains shut off
		30 sacks aquagel
		150 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Testing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Gas-MCF

GAS WELL

Well shut in at completion, no outlet

Actual Prod. Test-MCF/D	Length of Test	Grav. of Condensate
5,100 MCF	3 hrs	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Heard

District Superintendent

January 7, 1966

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1966

By *[Signature]*

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

