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DISTRIBUTION			L
SANTA FE	/		
FILE	1 -		
U.S.G.S.	Ĭ	<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		L
I KANSTONTEN	GAS	1	
OPERATOR			
PRORATION OFFICE			

Form C-104

BISTRIBETION		NEI		OIL CONSERVA		51014	Supersedes Old	C-104 and C-11
SANTA FE	<del>-  ',   -  </del>	Effective 1-		Effective 1-1-6				
FILE				AND			c	
U.S.G.S.		AUTHORIZ	ATION TO	TRANSPORT	OIL AND NA	TURAL GA	.5	
LAND OFFICE								
TRANSPORTER GA	<del>+,+</del> i					التموي	EINE	
OPERATOR	2							
PRORATION OFFICE		<u> </u>					1308	
Operator	_						, <del>.</del>	
General A	me rican	Oil Company	or Texas	j 				
Address						4	ATEBIA, DEFICE	
		co Hills, Ne	A Wexice	<u> </u>	Other (Please e	xplain)		
Reason(s) for filing (Che	ck proper box)			•	1			+ 10000
New Well		Change in Tran	nsporter of:	Day Cara	USE 6	r See on	company offse	r rease.
Recompletion		0:1	H	Dry Gas				
Change in Ownership		Casinghead Go	IS	Condensate	<u> </u>			
If change of ownership and address of previous DESCRIPTION OF W	Sowner	LEASE	Well No. F	Pool Name, Includ	ing Formation		Kind of Lease	
Lease Name Brewer	THE ST	ວງ ໄປ gase No. 55ຄົນ 14	22	Undesign			State, Federal or Fee	Federal
Location	2112-0	230011						
Location	10	80 Feet From Th	Sauel		1980	Feet From T	East	
Unit Letter	; ;	Feet From Th	e Souti	Line and	*,00	_ r eet r rom r		
Line of Section	12 <sub>Tox</sub>	wnship 16-8	Ran	ge 29-E	, NMPM,		Eddy	County
Name of Authorized Tra	can Oil	singhead Gas Company of T	exas	P.		6, Loco	ed copy of this form is <b>Hills, New Mex</b> n	
If well produces oil or l give location of tanks.	iquids,	1		Yes	(Metered)	<u> </u>	April 1, 1965	
If this production is co	ommingled wi	th that from any of	her lease o	r pool, give con	nmingling order	number:		
. COMPLETION DAT						Deepen	Plug Back   Same Re	es'v. Diff. Res'
Designate Type	of Completi	on (X)	ell Gas	Well   New We	II Wolkover	)	1	1
	———			Total D	enth .	<u> </u>	P.B.T.D.	
Date Spudded		Date Compl. Read	y to Prod.	10:41 2	eptii			
Elevations (DF, RKB, F	RT, GR, etc.;	Name of Producina	g Formation	Top Of	l/Gas Pay		Tubing Depth	
							Depth Casing Shoe	
Perforations							_	
				IO AND CENE	NTINC BECOR	D	<u> </u>	
				IG, AND CEME	DEPTH SE		SACKS CE	MENT
HOLE SI	ZE	CASING &	TUBING SI	ZE	DEFIRSE	• •		
							1	
							1	
V. TEST DATA AND								
OIL WELL	REQUEST F	FOR ALLOWABL	E (Test π	nust be after reco	very of total volu	me of load oil	and must be equal to o	exceed top allo
Date First New Oil Ru		FOR ALLOWABL	E (Test π able fo	or this depth or be	very of total volu for full 24 hours	)		exceed top allo
		Date of Test	E (Test nable fo	Produc	e for full 24 hours	)		exceed top all
Date First New Oil Rus			E (Test mable fo	Produc	e for full 24 hours	)	ft, etc.)	exceed top allo
	n To Tanks	Date of Test	E (Test mable fo	Produc	e for full 24 hours	)	ft, etc.)	exceed top allo

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. During Test

Actual Prod. Test-MCF/D

**GAS WELL** 

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

RA	6	R. J.	Heard	
	(Signature)	-		
District Super	intendent			
	(Title)			
January 7, 196	6			

(Date)

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

Casina Pressure

Gravity of Condensate

Choke Size

APPRO	VED JAN 1966	, 19
BY	ML armstrong	
TIT! E	on see ou man more t	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.