GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVAT		RE N	CEIVED
	P. O. BOX SANTA FE, NEW	2080	11 INI	D / 1002
FANTA # #	SANIA PE, NEW			2 4 1983
LAND OFFICE DIL	REQUEST FOR ANI			C. D. IA, OFFICE
DPENATION DEFECT	AUTHORIZATION TO TRANSPO	ORT OIL AND NATU		
Phillips Oil Compan	y /			
A 4 4	co Hills, New Mexico 882			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please Change i	n Lease Na	me
Recompletion	Cil Dry Gas Casingheod Gas X Condens			
Change in Ownership A If change of ownership give name and address of previous owner Gen		Texas P.O. Bo	(128 Loco	Hills, N.M. 88255
DESCRIPTION OF WELL AND L Lease Norme Brewer 22:28-Fed	EASE. Well No. Fool Name, Including For 22 Undesignated	majion, Fisher.	Kind of Lease State, Federal a	$_{57 Fee}$ Federal NM-0556811
Location Unit LetterJ;198	30 Feet From The South Line	and 1980	Feet From Th	• East
	nahip 16-South Range 29		A	Eddy County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>;</u>	List sprove	d copy of this form is to be sentj
None of Authorized Transporter of Cli	or Condensate	A30,633 [0100 000,000		
None of Authorized Transporter of Cost Phillips Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 128 Loco Hills, New Mexico 88255 Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	K 12 16S 29E	Yes	l	oril 1, 1965
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	vive commingling orde		Plug Bock Same Res'v. Diff. Res'v.
Designate Type of Completio	Date Cample Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEMENT
				nd must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	able for this de;	ter recovery of total values with or be for full 24 house Producing Method (Flo	7 4)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Cosing Preseure		Choke Size
Length of Test	Tubing Pressure	Water-Bble.		Gas-MCF
Actual Prod. During Test	Oll-Bble.	Water - Dore,		for a prop
GAS WELL				Gravity of Condenser
Actual Prod. Test-MCF/D	Length of Teel	Bbls. Condensate/AM		
Teeting Method (publ, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (fibr		Choże Size V
. CERTIFICATE OF COMPLIAN	CE	11		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 8 1983		
		BYLeslie A. Clements Supervisor District II		
	/1 /	TITLE This form is	to be filed in a	compliance with NULE 1104.
Sendel n. K	If this is a re	If this is a request for allowable for a newly drilled or despendent		
Lendell N. Hawkins (Summer) (Field Superintendent		well, this form must be accordance with AULE 111. tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Tule) April 11, 1983 (Date)		Till out only Sections I. H. HI, and VI for changes of owner well mans or number, or transporter, or other such change of condition formate Forms C-104 must be filed for each pool in multiple		