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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

NEW MEXICO

CROSLOSE | VED

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DEC 3 1 1959

O.C.C. ARTESIA, OFFICE

ARTESIA, OFFICE	
SUNDRY NOTICES AND I	REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SEQUENT REPORT OF WATER SHUT-OFF.
	SEQUENT REPORT OF SHOOTING OR ACIDIZING
	SEQUENT REPORT OF ALTERING CASING.
	SEQUENT REPORT OF RE-DRILLING OR REPAIR.
	BSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SUID SUFFICIENT CASING	PPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
ell No. 26 is located 660 ft. from $\{S\}$ line and 990 ft. from $\{E\}$ line of sec. 12	
E SE Sec. 12 16-9 (Pange) (Range)	(Meridian)
(% Sec. and Door 1100)	NAW #6X1.60
Undeaignated Eddy (County or Subdiv	vision) (State or Territory)
The elevation of the derrick floor above sea level is DETAILS O	NE WORK
	hts, and lengths of proposed casings; indicate mudding jobs, cement-
(State names of and expected depths to objective sands; show sizes, weig ing points, and all other im	this, and lengths of proposed casings; indicate mudding jobs, cement- sportant proposed work)
On December 16, 1959, we ran 2097' of 7m 2098' and comented with 150 sacks coment.	OD Srd thrd 23# used JS casing to
On December 16, 1959, we ran 2097' of 7" 2098' and cemented with 150 sacks cement.  After standing 48 hours we pressured up 6	OD Srd thrd 23# used JS easing to on casing to 3000 psig.
On December 16, 1959, we ran 2097' of 7" 2098' and cemented with 150 sacks cement. After standing 48 hours we pressured up of After standing 72 hours, we drilled plug hailer. As shut-off proved complete, dri	OD Srd thrd 23# used JS easing to  on casing to 3000 psig.  bailed hole down and re-ran illing was resumed.
On December 16, 1959, we ran 2097' of 7" 2098' and cemented with 150 sacks cement. After standing 48 hours we pressured up of After standing 72 hours, we drilled plug bailer. As shut-off proved complete, drived fracturing well, we pulled 10 3/4" angles cement from 415' to 312'.	on casing to 3000 psig.  bailed hole down and re-ran illing was resumed.  casing loose and spotted 50
On December 16, 1959, we ran 2097' of 7" 2098' and comented with 150 sacks coment. After standing 48 hours we pressured up of After standing 72 hours, we drilled plug bailer. As shut-off proved complete, drivater fracturing well, we pulled 10 3/4" sacks coment from 415' to 312'.	on casing to 3000 psig.  bailed hole down and re-ran illing was resumed.  casing loose and spotted 50  casing loose and spotted 50  menton Oil Well Cementing Company.
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