

JAN 26 1960

O. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Brewer Field High Lonsome State New Mexico
Well No. 26 Sec. 12 T. 16-SR. 29-E Meridian N.M.P.M. County Eddy
Location 660 ft. {N./S.} of 8 Line and 990 ft. {E./W.} of E Line of Section 12 Elevation 3744'.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Heard
Title District Superintendent

Date January 14, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling November 23, 1959 Finished drilling December 19, 1959

(Denote gas by G)

No. 1, from 21031 to 21131 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from 335! to 341! No. 3, from _____ to _____
No. 2, from 1867! to 1885! No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
0 3/4"	32.75#	8rd	Used	415'	Regular	415'			Salt String
8 5/8"	28#	8rd	Used	2002'	Texas Pattern	1995'			Water String
7"	23#	8rd	Used	2097'	Guide				Production String

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
0 3/4"	415'	None	Obtained formation shut-off.		
8 5/8"	2002'	None	Pump & Plug	Heavy	15 sacks Gel
7"	2098'	150	Pump & Plug	Heavy	

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Material			treated	
		20% HCl	500 Gals	12-20-59	2098'	-2116'
		Crude Oil	60,359 "	12-20-59	2098'	-2116'
		Ottawa Sand	240,000#	12-20-59	2098'	-2116'

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2116' feet, and from _____ feet to _____ feet

January 14, 1960 Put to producing December 25, 1959

The production for the first 24 hours was 568 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, $^{\circ}\text{Bé}$ 35.0

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

R. O. Caffey	, Driller	J. G. Crow	, Driller
D. G. Cusack	, Driller	Ben Baxton	, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Sand and Red Shale
15	330	315	Red Shale
330	335	5	Crevise
335	341	6	Sand
341	390	49	Anhy
390	410	20	Red Shale
410	415	5	Anhy
415	420	5	Anhy and Shale
420	440	20	Red Shale
440	490	50	Anhy and Shale
490	945	455	Salt
945	995	50	Anhy and Shale
995	1065	70	Anhy
1065	1240	175	Anhy and Shale
1240	1660	420	Anhy
1660	1695	35	Anhy and Red Shale
1695	1867	172	Anhy
1867	1885	18	Red Sand
1885	1917	32	Anhy
1917	1928	11	Lime
1928	1935	7	Anhy & Lime
1935	1929	-6	S L M
1929	2038	109	Anhy
2038	2096	58	Anhy and Shale
2096	2103	7	Sandy Lime
2103	2116	13	Sand

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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