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O. C. D.

ARTESIA, OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input type="checkbox"/>	other Water Injection <input type="checkbox"/>
2. NAME OF OPERATOR Phillips Petroleum Company		
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX 79762		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: (Unit P) 660' FSL & 990' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

5. LEASE LC-061638	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME E Hi Lonesome	
9. WELL NO. 26	
10. FIELD OR WILDCAT NAME High Lonesome Queen	
11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-16-S, R-29-E	
12. COUNTY OR PARISH Eddy	13. STATE NM
14. API NO. 30-015-02691	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3744' DF	

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MI & RU DDU. Install BOP.
- 2) COOH w/tbg. & packer. GIH w/tbg. open ended to PTD.
- 3) Spot 30 sk Class C cement w/2% CaCl₂ (mixed @ 14.8 ppg, yld. 1.32 ft³/sk) from 2116'-1990'. This plug will fill the open hole interval (2098'-2116') & cover the 7" casing shoe w/a 100' plug. PU & reverse tbg. clean. Displace hole w/9.5 ppg mud laden fluid & COOH. WOC, tag & record TOC, minimum TOC 1990'.
- 4) Perforate the 7" csg. @ 485' & 900' w/4SPF. GIH w/cement retainer on tbg. & set @ 845'. Pump 25 sk Class C cement w/2% CaCl₂ (mixed as above). PU & let excess fall on top of retainer. PU to 475' & reverse circulate clean, POOH.
- 5) Pump 200 sk Class C cement (mixed as above) down 7" casing & circ. annulus to surface.
- 6) Cut off CHF. Weld on 1/2" plate for abandonment. Fill in hole & clean up location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Eng. Specialist DATE 9/13/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE 10-1-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State