STATE OF NEW MEXICO	Р. О. ВС		Form C-104 Revised 10-1-78 RECEIVED
PILE	SANTA FE, NEW MEXICO 87501		JUN 24 1983
LAND OFFICE OIL	REQUEST FOR ALLOWABLE		Ö. C. D.
OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		ARTESIA, OFFICE
Operation OFFICE Phillips O	il Company 🖌		· · · · · · · · · · · · · · · · · · ·
Address	128, Loco Hills, New Mex	ico 88255	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: CHI Dry Go	Change in Lease N	lame
Change in OwnershipX	Casingheod Gas Conde	Brewer	
If change of ownership give name (and address of previous owner	General American Oil Co.	of Texas, P. O. Box 128,	Loco Hills, NM 88255
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	•
E Hi Lonesome Fed	6 High Lonesome		• I or F•• Federal 061638
Decation D D D D D D D D D D D D D D D D D D D	660 North Lir	e andFeet From	TheWest
Line of Section 13 T.	wnship 16-S Range	29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR		S Address (Give address to which appro	ved copy of this form is to be sent)
Navajo Refining Company	y — Pipeline Division	P.O. Box 159 Artesia,	New Mexico 88210
Name of Authorized Transporter of Cas	singhead Gaz 🔄 or Dry Gas 🦲	Address (Give oddress to which appro	vea copy of this form is to be sent) .
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 16S 29E	Is gas octually connected? Wh NO	en
If this production is commingled with COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
	······	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· ·			
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST FO	nble for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	What is
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Вы а.	Water-Bbla,	GOD-MOF DA UNA
		1	Pri Di Da
GAS WELL Actual Prod. T++1-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Sbut-in)	Chore Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 8 1983	
		Original Signed By BYLeslie A. Clements	
		TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
Sendel M. Maukins		If this is a request for allowable for a newly drilled or despense well this form must be accompanied by a tabulation of the deviation	
Lendell N. Hawkins (Signalue) Field Superintendent		tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow-	
(Tule) April 11 19P2		able on new and recompleted wells.	
(Dole)		Fill out only Sections 1, 11, 111, and 94 buch thange of condition- well name or number, or transporter, or other such thange of condition- formate forms C-104 must be filled for each pool in multiply	