	EIVED BY	P. O. 10	\TION DIV x 2008 / мехісо 87		<b>~1</b>	Form C Revise	- 104 d 10-1-78
on T	L - 1 1986 O. C. D. RTESIAM INFRISTELT	REQUEST FOR	ALLOWABLE		AL CAS		
ARMSTRONG ENE	RGY CORPORAT	TION /			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
P.O. Box 1973		New Mexi	<u>co 88201</u>	Please			
Reason(s) for filing (Check proper sos New Well Recompletion	Change in Transporter of: Oil Dry Cos O Company June 1, 1986						
"I change of ownership give name I and adaress of previous owner	PHILLIPS PET	ROLEUM CON	MPANY 400	<u>)1 P</u> e	enbrook		<u>exas</u> 79762
DESCRIPTION OF WELL AND Lease Norma E. Hi Lonesome Fed.	rmation Kind of Leuss 10 Queen State, Federal			Louse No. Lour Foo Federal IC-061638			
Localion	60 Feet From The				_ Fret From T	West	
	which 16-S	Range		ымры,	Eddy		County
DESIGNATION OF TPANSPOR	TER OF OIL AND	NATURAL GA	S Address (Give ad	dress ii	which opprov	ed copy of this form i	s to be sentj
Name of Authorized Transporter of Cil Navajo Refining Com Hune of Authorized Transporter of Ca	pany - Pipel		P.O. Box	159, 1 Idress (	Artesia,	New Mexico 8	18210 s to be sent)
If well produces oil or liquids, give location of tooks.	A 14	Twp. Rge. 165 29E	ls gas actually c NO			ä	
If this production is commingled wi COMPLETION DATA			· ·····		number:	Plug Back Seme I	lesty, Dill, Rosty.
Designate Type of Completion		Gus Well	1 1 1 1	kover	   	1 1 1	1 1 1
Date Spuddod	Dute Compl. Ready 1	u Prod.	Total Dopin			P.B.T.D.	وروم المحمد ا
Elevations (DF, RKB, RT, GR, e.c.)	Mama of Producting F	ormation .	Top Oll/Gas Pay			Lubing Depth	
Perlocutions	- La					Depth Casing Shoe	مەرە مەرەبەلىرىنى مۇرىيىتى بورىيىتى
HOLE SIZE	TUBIN CASING & TH		CEMENTING R	ECORI TH SE	; ד	SACKS C	
					میں میں جدی ہوتا ہوتا ہوتا ہوتا ہے۔ میں اس کا میں اور	7-11- Cha O	
			1				- average too allow
TESE DATA AND REQUEST F OIL WELL, Oute First New Oil Hun To Tanks	OR ALLOWABLE	<ul> <li>(Test must be a)</li> <li>abl - for this do</li> </ul>	let recovery of toth pth or be for full 2- Producing Matheo	al volun 1 hours, 2 (Flow,	pump, zas lif		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	
Actual Prod. During Test	Oli-Bbla.		Water - Bbls.			Cas - MCF	
	<u> </u>		<u></u>				
GAS WELL Actual Frod. Test-MCF/D	Longth of Tost		Bbls. Condensate	/MMCF		Gravity of Condense	3te
Testing Method (pitol, back pr.)	Tubing Pressure (ah	ut-10)	Contag Provisiure			Choke Size	
CERTIFICATE OF COMPLIAN	CE					ION DIVISION	_, 19
: hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given			Original Signed By				
Sivision have been complied with and that the information present subsystem is true and complete to the best of my knowledge and bellef.			BYLes A. Clements TITLESupervisor District H				
	a(11/4)		This form If this is walt, this for	n toqu In toqu	be filed in c est for allow be accompa-	compliance with AU able for a newly di hied by a tabulation dance with AULE	lies of deviation of the deviation 111.
Presi June 18	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi						
			completed we	11#.			

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