Submi: 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION RECEIVED

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JUL 1 0 1991

DISTUR	ш				
1000 Rio I	Brazos I	Rd.,	Aztec.	NM	87410
			. — ,		

REQUEST FOR ALLOWABLE AND AUTHORIZATION COST

I.	,,,	TOTRA	NSF	ORTO	IL AND NA	AUTHOR	iic anag BAS	A, Office			
Operator Vintago Drilling Co								I API No.	··		
Vintage Drilling Co	J.										
P.O. Box 158, Loco		NM 88	255								
Reason(s) for Filing (Check proper box) New Well					∑ Oı	her (Please ex	plain)				
Recompletion	Change in Transporter of: Owner changed from Armstrong Energy Corp.										
Change in Operator	Casinghea	d Gas 🔲	Conde		7/1/	91					
If change of operator give name and address of previous operator Al	rmstrona	Energ			on, P.O.	Box 197	73. Rosw	ell. NM	88201		
II. DESCRIPTION OF WELL									0020;		
Lease Name	AND LEA	Well No.	Pool N	lame, Includ	ting Formation Kind			of Lease No.			
E. High Lonesome Fed	•					esome Queen				Lesse No. 061638	
Location	6	60			T1]-				· · · · · · · · · · · · · · · · · · ·		
Unit LetterD	_ :	60	Foot Pr	rom The $\frac{N}{2}$	lorth Lin	e and660) . 1	Feet From The	West	Line	
Section 13 Townsh	ip 16S		Range	29E	, N	МРМ,	:	Eddy		County	
III. DESIGNATION OF TOAR	JCDADTE!	n or or	T 45	T 11 4 2000						County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	TXT	or Conden	L AN	DNATE		e address to	which approve	d copy of this	Carran Santa II		
Navajo Refining Co. P	ipeline 1	Div.			P.O. B	ox 159,	Artesia	, NM 88	210	eru j	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rec	ls gas actuall	v connected?	Whe	. 7	· · · · · · · · · · · · · · · · · · ·		
rive location of tanks.	A	14	16S	1 29E	No			u /			
f this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or p	ool, giv	e comming	ling order numi	er:					
Designate Type of Completion	- (X)	Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to	Prod.	7	Total Depth		1	<u> </u>	<u>i</u>		
·,					P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation		Top Oil/Gas I	ay		Tubing Depth			
Perforations	J	 -			<u></u>			Dorth Cools	Depth Casing Shoe		
								Depui Casin	g 7uos		
HOLE SIZE	TUBING, CASING AND				CEMENTING RECORD						
MOLE SIZE	CASI	NG & TUE	SING S	IZE	DEPTH SET			S	SACKS CEMENT		
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE				· · · · · · · · · · · · · · · · · · ·				
IL WELL (Test must be after re	covery of total	l volume of	load of	il and must	be equal to or e	xceed top allo	wable for thi	depih or be fo	or full 24 hour	3.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	ure			Casing Pressur	<u> </u>		Choke Size	Paste	100	
						-		0.20	フー/	12-91	
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Choke Size 7-12-91 Gas- MCF Golg OP			
GAS WELL					 			<u> </u>	an y		
ctual Prod. Test - MCF/D	Length of Tes	st .			Bbls. Condense	ie/MMCF		Gravity of Co	rodeneste.	·····	
sting Method (pitot, back pr.)											
edag mediod (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	TE OF C	OMPI	IANO	TE	ſ 						
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUL 1 0 1991							
A TO THE STATE OF				Date Approved							
Il arut Juhan					D	ORIGINA	M SIGNE	N 84			
Signature Marie E. Durham Agent				By ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name		Ti	tle	-	Title_	SUPERV	ISOR, DIS	TRICT IF			
7/10/91 Date		(505) Telepho		2941	- 11.10		 	·			
				- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transcriber and changes.

