

Form 9-331  
Dec. 1975

Drawer DD  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

c/9F

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit E, 1980' FNL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☒

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-061638

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E Hi Lonesome Fed

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

High Lonesome Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-16-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-02693

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3730' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MI & RU DDU. Install BOP.
- 2) COOH w/tbg. & pkr. GIH w/tbg. open ended to PTD.
- 3) Spot 30 sk Class C cmt. w/2% CaCl<sub>2</sub> (Mixed @ 14.8 ppg, yld. 1.32 ft<sup>3</sup>/sk) from 2116'-1980'. This plug will fill the open hole interval (2084'-2119') & cover the 7" casing shoe w/100' plug. Pick up & reverse tbg. clean. Displace hole w/9.5 ppg mud laden fluid & COOH. WOC, tag & record TOC, min. TOC 1980'.
- 4) Perforate the 7" casing @ 915' & 450' w/4 SPF. GIH w/cmt. retainer on tbg. & set @ 815'. Pump 25 sk Class C cmt. w/2% CaCl<sub>2</sub> (mixed as above). PU & let excess fall on top of retainer. PU to 440' & reverse circ. clean. COOH.
- 5) Pump 200 sk Class C cmt. w/2% CaCl<sub>2</sub> (mixed as above) down 7" csg. & circ. annulus to surface.
- 6) Cut off CHF. Weld 1/2" plate for abandonment. Fill in hole & clean up location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*W.J. Mueller*

TITLE Sr. Eng. Specialist

DATE 9-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10-1-85

ANY:

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side