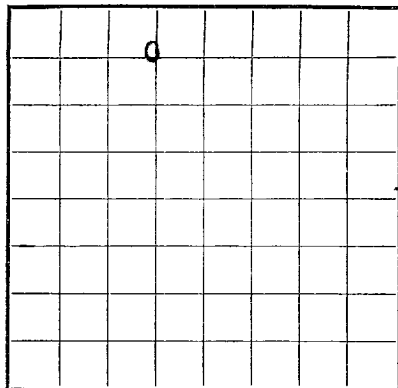


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
JUN 8 1959
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 061638
LEASE OR PERMIT TO PROSPECT Brewer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company GENERAL AMERICAN OIL CO. OF TEXAS Address P. O. Box 416 - Loco Hills, N. M.
Lessor or Tract Brewer Field High Lonesome State New Mexico
Well No. 9 Sec. 13 T. 16S R. 29E Meridian N.M.P.M. County Eddy
Location 660 ft. S. of N. Line and 1977 ft. E. of W. Line of Section 13 Elevation 3733'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. J. Heard
Title District Superintendent

Date June 2, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling April 10, 1959 Finished drilling May 8, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2071' to 2095' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 368' to 377' No. 3, from _____ to _____
No. 2, from 1837' to 1850' No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
x 10 <u>3/4"</u>	<u>32.75#</u>	<u>8rd</u>	<u>Used</u>	<u>434'</u>	<u>Regular</u>	<u>435'</u>			<u>Salt String</u>
<u>8 5/8"</u>	<u>28#</u>	<u>8rd</u>	<u>Used</u>	<u>1929'</u>	<u>Texas Pattern</u>	<u>1929'</u>			<u>Water String</u>
<u>7"</u>	<u>23#</u>	<u>8rd</u>	<u>Used</u>	<u>2065'</u>	<u>Guide</u>				<u>Production String</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 <u>3/4"</u>	<u>435'</u>	<u>None</u>	<u>Obtained formation shut-off.</u>		
<u>8 5/8"</u>	<u>1929'</u>	<u>None</u>	<u>Pump & Plug</u>	<u>Heavy</u>	<u>35 Sax Aquagel</u>
<u>7"</u>	<u>2068'</u>	<u>150</u>	<u>" "</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2095 feet, and from _____ feet to _____ feet

DATES

June 2, 1959 Put to producing May 8, 1959

The production for the first 24 hours was 1848 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity 35.50 API 35.50

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. H. Crabb, Driller E. J. Parish, Driller
J. G. Crow, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>15</u>	<u>15</u>	<u>Caliche</u>
<u>15</u>	<u>290</u>	<u>275</u>	<u>Shale</u>
<u>290</u>	<u>300</u>	<u>10</u>	<u>Gyp</u>
<u>300</u>	<u>310</u>	<u>10</u>	<u>Shale</u>
<u>310</u>	<u>377</u>	<u>67</u>	<u>Anhy</u>
<u>377</u>	<u>450</u>	<u>73</u>	<u>Shale</u>
<u>450</u>	<u>465</u>	<u>15</u>	<u>Anhy</u>
<u>465</u>	<u>905</u>	<u>440</u>	<u>Salt</u>
<u>905</u>	<u>1070</u>	<u>165</u>	<u>Anhy</u>
<u>1070</u>	<u>1205</u>	<u>135</u>	<u>Anhy & Shale</u>
<u>1205</u>	<u>1225</u>	<u>20</u>	<u>Anhy & Lime</u>
<u>1225</u>	<u>1337</u>	<u>112</u>	<u>Anhy</u>
<u>1337</u>	<u>1345</u>	<u>8</u>	<u>Anhy & Lime</u>
<u>1345</u>	<u>1837</u>	<u>492</u>	<u>Anhy</u>
<u>1837</u>	<u>1850</u>	<u>13</u>	<u>Red Sand</u>
<u>1850</u>	<u>1929</u>	<u>79</u>	<u>Anhy</u>
<u>1929</u>	<u>1940</u>	<u>11</u>	<u>Anhy & Shale</u>
<u>1940</u>	<u>2011</u>	<u>71</u>	<u>Anhy</u>
<u>2011</u>	<u>2023</u>	<u>12</u>	<u>Anhy</u>
<u>2023</u>	<u>2026</u>	<u>3</u>	<u>SLM</u>
<u>2026</u>	<u>2065</u>	<u>39</u>	<u>Anhy</u>
<u>2065</u>	<u>2068</u>	<u>3</u>	<u>Sandy Lime</u>
<u>2068</u>	<u>2095</u>	<u>27</u>	<u>Sand</u>

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM—	TO—	TOTAL FEET	FORMATION
	5053		