GTATE OF NEW MEXICO		TION DIVISION	Form C-104 Revised 10- FTB RECEIVED
	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		JUN 24 1983
LAND OFFICE	REQUEST FO	R ALLOWABLE	0. C. D.
TRANSPORTER OAS	-	ND PORT OIL AND NATURAL GA	ARESIA OFFICE
PRONATION OFFICE			
Address	Il Company /		
P. O. BOX Reason(s) for filing (Check proper box	128, Loco Hills, New Mex	ico 88255 Other (Please explain)	
New Well	Change in Transporter of: Chi Dry Ga	Change in Leas	se Name
Change in Ownership X	Casingheod Gas Condei		
If change of ownership give name and address of previous owner	General American Oil Co.	of Texas, P. O. Box	128, Loco Hills, NM 88255
DESCRIPTION OF WELL AND	I.E.ASE Well No. Pool Name, Including F	ormation Kind of	Lease Loase No.
E Hi Lonesome Fed	9 High Lonesome	Gulla Stole, F.	•deral of Fee Federal 061638
Unit Letter;	0NorthLin	• and 1977 Feet F	rom The West
Line of Section 13 T.	waship 16-S Range	29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	y — Pipeline Division	P.O. Box 159 Artes	approved copy of this form is to be sent) ia, New Mexico 88210
Name of Authorized Transporter of Cas			approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 16S 29E	Is gas octually connected? When NO	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Ros'v.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			
		CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST FO] DR ALLOWABLE (Test must be a)	fier recovery of 101al volume of load	i d oil and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, g	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbla.	Woter-Bbls.	GOB-MOF TO V
			- Pr Ca July
GAS WELL	Length of Test	Bble. Condenagte/AMCF	Gravity of Condene alegy
Testing Method (publ. back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Bhut-in)	Choke Size
, saing Mernog (publ, but + pr.)			
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLeslie A. Crements Supervisor District II	
De ser 11. A.		This form is to be filed	in compliance with MULE 1104.
Lendell N. Hawkins (Signalwe)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.	
Field Superintendent		All sections of this form must be filled out completely for allow- shis on new and recompleted wells.	
april 11, 19 R3 (Duile)		Fill out only Sections I, II, HI, and VI for changes of owner, well name or number, or transporten or other such change of condition	
		Separate Forms C-104 must be filed for each pool in multiply	