## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT KET	ORT OF WATER SHUT-OFF	
		ORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SH		ORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR R	1 1	ORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIE	1 11	ORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING	WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Cut manuscrip	t Report of Acid & Free	X
(INDICATE AB	OVE BY CHECK MARK NATURE OF REPORT, NO	OTICE, OR OTHER DATA)	
	Loco Hills, Ne	w Mexico July 10 ,	19 <b>59</b>
	• •	977 ft. from $\{W\}$ line of sec.	<del>•</del> ∠
NW/4 SEC. 13	16-5 29-K (Twp.) (Range)	(Meridian)	
(Field)	(County or Subdivision)	(State or Recritory)	f:
he elevation of the derrick flo	or above sea level is 3737. ft.	UU	-, <u>U</u>
	DETAILS OF WORK	illi Ox	i drime
		*** W.L. &  s of proposed casings; indicate mudding jobs, ed work)	cemen
state names of and expected depths to obj	ective sands; show sizes, weights, and length	s of proposed custings, maistre mensus	
	ing points, and all other important propos	ed work)	
ADD AP ACTO & PRACA	ing points, and an observation		
ORD OF ACID & FRAC:	and the same and the	A 1/3 BO. followed by 129	3 BO
ORD OF ACID & FRAC: 7 Loaded hole & broke	down W/12 bbls, 20% HCl	& 143 BO, followed by 129	3 BO
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ORD OF ACID & FRAC: 7 Loaded hole & broke containing 30,000#	down W/12 bbls. 20% HCl 40/60 & 130,000# 20/40 0 000 psig: min. 1800; SD 1	& 143 BO, followed by 129 ttama sand. Flushed W/117 650. Total inj. time 30 m	3 BO
ORD OF ACID & FRAC:  7 Loaded hole & broke containing 30,000#  Max. inj. press. 20 avg. 1nj. rate 52.8	down W/12 bbls, 20% HCl	& 143 BO, followed by 129 ttame sand. Flushed W/117 650. Total inj. time 30 m 1553 BO.	93 BO 9 BO.
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